

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum Inc.
address P. O. Box 1255
City/State/Zip Liberal, KS 67901

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: license # 5879
name Bohannon Drilling

Wellsite Geologist Jay Broughton
Phone 405-232-8840

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/3/84 8/14/84 NA
Spud Date Date Reached TD Completion Date

5945 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1573 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-119-20,671

County Meade

NE SW Sec. 18 Twp. 33S Rge. 29 West
(location)

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

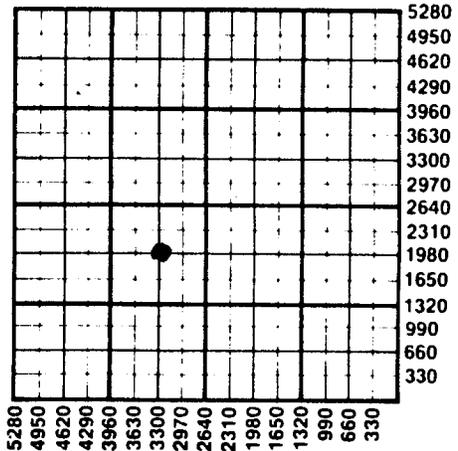
Lease Name Burmeister "C" Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2706 KB 2698

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-472

Groundwater 1980 Ft North From Southeast Corner and
(Well) 3175 Ft. West From Southeast Corner of
Sec 18 Twp 33S Rge 29 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO
Burmeister

Operator Name ... Petroleum, Inc. ... Lease Name ... "C" ... Well# ... 1 SEC. 18 TWP. 33S RGE. 29 ... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4582-4623 30"-60"-60"-120"
 IHP - 2550 FHP - 2201
 IFP - 97-81 FFP - 65-65
 ISI - 1303 FSI - 1336
 BHT - 112 Strong blow GTS 3 min.
 REC. 50' gcm

DST #2 5752-5831 30"-60"-60"-120"
 IHP - 2820 FHP - 2788
 IFP - 97-65 FFP - 65-65
 ISI - 97 FSI - 81
 BHT - 128
 REC. 70' mud

DST #3 4798-4863 30"-60"-60"-120"
 IHP - 2427 FHP - 2348
 IFP - 179-228 FFP - 276-309
 ISI - 1434 FSI - 1418
 BHT - 114
 REC. 190' sgcm, 230' sgcwm, 90' gcm

Name	Top	Bottom
Heebner	4449	
Toronto	4472	
Lansing	4591	
Judy	4840	
Hodges	5045	
Marmaton	5252	
Cherokee	5407	
Morrow	5742	
Morrow Sand	5753	
Chester	5843	
RTD	5945	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Conductor	24"	16"		60'	6 sx. grout	5 1/2 yds	
Surface	12 1/2"	8 5/8"	24#	1573	HLC class "H"	600	2%cc
						150	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth