

18-33-29W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5255

Name: McGinness Oil Company

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Doug McGinness

Phone (316) 267-6065

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Doug McGinness

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Shamrock Oil & Gas

Well Name: #1-A Vaught

Comp. Date 03/22/60 Old Total Depth 5908'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07-29-93 08-3-93 08-21-93
 Spud Date Date Reached TD Completion Date

API NO. 15- 119-01,004-0001

County Meade

Approx C. NE - NW Sec. 18 Twp. 33S Rge. 29W

4915 Feet from (S)N (circle one) Line of Section

3400 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Condry "OWWO" Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2705' KB 2710'

Total Depth 6325' PSTD N/A

Amount of Surface Pipe Set and Cemented at 1523' old hole Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 JH 2-28-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used **RECEIVED**

KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite:
FEB 17 1994

Operator Name _____

Lease Name CONSERVATION DIVISION License No. _____
WICHITA, KS

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 02/14/94

Subscribed and sworn to before me this 14th day of February, 19 94.

Notary Public DeAnn Renee Konkkel

Date Commission Expires April 8, 1997

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

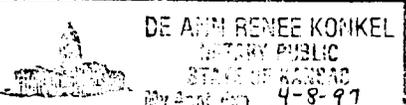
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other **IS**

(Specify)



WPS-EE-81

SIDE TWO

Operator Name McGinness Oil Company

Lease Name Condry "OWWO"

Well # 1

East

County Meade

Sec. 18 Twp. 33S Rge. 29W

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No
(from 5908' to RTD)
Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

DUAL INDUCTION
NEUTRON DENSITY

KCC
JZ

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Sheet.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface set by previous operator.							
Production	7-7/8"	4-1/2"	10.5#	5213.77'	60/40 Poz	300	10% NaCl, 5# Gilsonite; 1/2% Frictio

ADDITIONAL CEMENTING/SQUEEZE RECORD

Reducer

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4819' to 4824'	500 Gals 15% HCL Mud Acid	
		2500 Gals 15% HCL	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval