

STATE INFORMATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR 1998 119 -20,958

CONFIDENTIAL

County Meade

NE SE NW NW Sec. 18 Twp. 33S Rge. 29 X

685 Feet from (circle one) Line of Section

1290 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)

Lease Name Condry Well # 1-18

Field Name Wildcat

Producing Formation Kansas City Swope

Elevation: Ground 2706' KB 2716'

Total Depth 5003' PBD

Amount of Surface Pipe Set and Cemented at 1584 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sz cat.

Drilling Fluid Management Plan ALT 1 12-12-96
(Data must be collected from the Reserve Pft)

Chloride content 3000 ppm Fluid volume 500 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name Dillco Fluid Service Inc.

Lease Name Riger SWD License No. 06652

NE Quarter Sec. 17 Twp. 33S S Rge. 29

County Meade Docket No. CD-9824-232

Operator: license # 5003
McCoy Petroleum Corporation
Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Tim Pierce

Phone (316) 636-2737

Contract Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Dave Goldack

Design Type of Completion
X New Well Re-Entry Workover

X Oil SVD SIOV Temp. Abd.

Gas EKHR SIGV

Dry Other (Core, VSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well

Operator: APR 6 1998

Well Name:

Comp. Date FROM CONFIDENTIAL

Deepening Re-perf. Conv. to Inj/SVD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SVD or Inj?) Docket No.

2 -96 2-27-96 3-22-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 2005 Colorado
Bldg. Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rul 2-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CERTIFICATE TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Petroleum Engineer Date 3-25-96

Subscribed and sworn to before me this 25 day of March

Notary Public Krista L. Berblinger

Date Commission Expires October 5, 1999

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
KCC	SVD/Rep
KGS	Plug
KCPA	
Other (Specify)	

Operator Name McCoy Petroleum CorporationLease Name CondryWell # 1-18County MeadeSec 18 Twp. 33S R. 29☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: **COMPENSATED DENSITY****MICRO**See Attached **DUAL INDUCTION****BOREHOLE COMPENSATED SONIC**☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1584'	Midcon Prem Plus	290 200	3% CC-1 #Flo 6% Gil.
Production		5-1/2"	15.5#	5000'	10% EA-2	175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5000'-5002'	None

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8"	4989.5'			
Date of First, Resumed Production, SWD or Inj.	3-23-96	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 51 Bbls.	Gas TSTM Mcf	Water 31 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Cemented ☐ Other (Specify)

5000'-5002'