

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21093-0000

County Meade

App - SW 6W - SE Sec. 18 Twp. 33 Rge. 29 ^E _W

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N. Market #509

City/State/Zip Wichita, Ks 67202

Purchaser: none

Operator Contact Person: Dave Callewaert

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as Corporation Commission

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Cement Plug Back
 Plug Back PSTD
 Commingled Bucket No. _____
 Dual Completion Bucket No. _____
 Other (SLD or Inj?) Bucket No. _____

9-7-02 9-16-02 9-16-02

Spud Date Date Reached TD Completion Date

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430 Feet from ^S/_N (circle one) Line of Section

2310 Feet from ^E/_W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ^{SE} NW or SW (circle one)

Lease Name Connor Well # 1-18

Field Name Singley

Producing Formation none

Elevation: Ground 2695 KB 2700

Total Depth 4702 PSTD _____

Amount of Surface Pipe Set and Cemented at 1562 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan *AKG! 4:30 OP*
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 2000 bbls

Desaltering method used haul off and evaporation

Location of fluid disposal if hauled offsite:

Operator Name Dillco, Inc

Lease Name Regier License No. 6652

NE Quarter Sec. 17 Twp. 33 S Rge. 27 E/W

County Meade Bucket No. CD-9824

KCC
SEP 25 2002
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SEP 25 2002
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*
Title President Date 9-25-02

Subscribed and sworn to before me this 25th day of SEPTEMBER, 2002

Notary Public *[Signature]*
Debora R. Haddock

Notary Commission Expires 4-28-05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KCS Plug Plug
NOV 15 2003

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4/28/05

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SIDE TWO

Operator Name Eagle Creek Corporation

Lease Name Connor

Well # 1-18

c. 18 Twp. 33 Rge. 29
 East
 West

County Meade

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Pressure Tests Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Dual induction and
neutron/density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base of Heebner	4447	-1747
Lansing	4588	-1888

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	24"	20"		40'	ready mix	6 yards	none
Surface	12.25"	8-5/8"	24#	1562	Midcon	350	3%cc, 1/4#
					Premium	150	2%cc, 1/4#

Flo seal
Flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
Production Interval: Other (Specify) _____

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KANSAS CORPORATION COMMISSION

SEP 25 2002

CONSERVATION DIVISION
WICHITA, KS

Results of DST #1 4555-4591
Times run 45-60-90-120
Strong Blow. Gas to surface in 3 minutes.
Ga. 350 MCF in 10 min.
319 MCF in 20 min.
287 MCF in 30 min.
272 MCF in 40 min.
Second flow period
Ga. 191 MCF in 10 min.
158 MCF in 20 min.
117 MCF in 30 & 40 min.
111 MCF in 50, 60, 70 & 80 min.
107 MCF in 90 min.

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Fluid recovered: 50' mud
95' slightly oil and gas cut mud
(1% oil, 30% gas, 69% mud)
120' gassy oil cut watery mud
(20% gas, 20% oil, 14% wtr, 46% mud)
65' gassy mud & wtr cut oil
(15% gas, 34% oil, 27% wtr, 24% mud)
Shut in Pressures: 1244-1152
Initial Flow pressures: 126-94
Final Flow pressures: 145-112
Bottom hole Temp. 108 degrees F.
Chlorides in recovery: 84,000 ppm
Chlorides in mud system: 4,000 ppm

Results of DST #2 4587-4595
Times run 45-60-90-120
Strong blow gas to surface in 6 minutes.
Ga. 138 MCF in 10 min.
158 MCF in 20 min.
124 MCF in 30 min.
27 MCF in 40 min.
Second Flow period
Ga. 27 MCF in 10 min.
Stabilized @27 MCF for the rest of the second flow
period.
Fluid Recovered: 65' Gassy oil
135' Gassy mud cut oil
(40% Gas, 28% oil, 12% wtr, 30% mud)
345' muddy salt water

Shut in pressures: 1080-1081
Initial Flow Pressures: 90-122
Final Flow Pressures: 127-231
Oil Gravity 40 degrees
Chlorides in recovery 104,000 ppm
Mud system 4,000 ppm

Release
NOV 05 2003
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