

DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp.**

107 N.Main Ste.509
Wichita Ks. 67202

ATTN: Dave Callewaert

18-33s-29w Meade Ks

Connor #1-18

Start Date: 2002.09.14 @ 16:33:24

End Date: 2002.09.15 @ 03:21:09

Job Ticket #: 16354 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Creek Corp.

107 N.Main Ste.509
Wichita Ks. 67202

ATTN: Dave Callew aert

Connor #1-18

18-33s-29w Meade Ks

Job Ticket: 16354

DST#: 1

Test Start: 2002.09.14 @ 16:33:24

GENERAL INFORMATION:

Formation: **Lans.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:02:09

Time Test Ended: 03:21:09

Test Type: Conventional Bottom Hole

Tester: Gary Pavoteaux

Unit No: 23

Interval: **4555.00 ft (KB) To 4591.00 ft (KB) (TVD)**

Total Depth: 4591.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2700.00 ft (KB)

2695.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 2342

Inside

Press@RunDepth: 111.53 psig @ 4556.00 ft (KB)

Start Date: 2002.09.14

End Date:

2002.09.15

Start Time: 16:33:25

End Time:

03:21:09

Capacity: 7000.00 psig

Last Calib.: 2002.09.15

Time On Btrc: 2002.09.14 @ 18:58:24

Time Off Btrc: 2002.09.15 @ 00:23:09

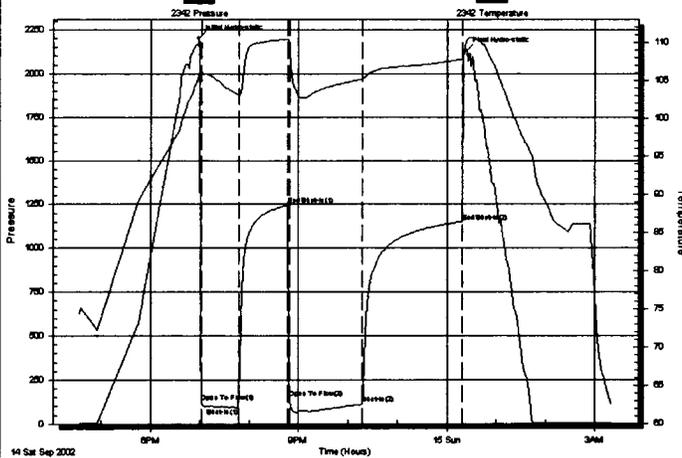
TEST COMMENT: F:Strong blow . B.O.B. in 12 secs. GTS in 3 mins. (see gas volume report)

IS:No blow .

FF:Strong blow . (see gas volume report)

FS:No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.67	105.61	Initial Hydro-static
4	125.63	105.96	Open To Flow (1)
49	93.82	103.09	Shut-In (1)
109	1244.22	110.40	End Shut-In (1)
111	145.35	109.17	Open To Flow (2)
200	111.53	105.21	Shut-In (2)
320	1150.81	107.78	End Shut-In (2)
325	2131.42	110.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GM&WCO 15%g 24%m 27%w 34%o	0.32
0.00	Rw 0.1 ohms @ 64 deg F	0.00
120.00	WG\$OCM 14%w 20%g 20%o 46%m	0.59
95.00	SOCGM 1%o 30%g 69%m	0.47
50.00	SGCM 5%g 95%m	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	8.00	349.88
Last Gas Rate	0.50	1.50	107.26
Max. Gas Rate	0.50	14.00	191.58



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp.

Connor #1-18

107 N.Main Ste.509
Wichita Ks. 67202

18-33s-29w Meade Ks

Job Ticket: 16354

DST#: 1

ATTN: Dave Callew aert

Test Start: 2002.09.14 @ 16:33:24

Tool Information

Drill Pipe:	Length: 4279.00 ft	Diameter: 3.80 inches	Volume: 60.02 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 280.00 ft	Diameter: 2.25 inches	Volume: 1.38 bbl	Weight to Pull Loose: 79000.00 lb
			<u>Total Volume: 61.40 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4555.00 ft			Final 64500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4536.00	
S.I. Tool	5.00			4541.00	
HMV	5.00			4546.00	
Packer	4.00			4550.00	20.00 Bottom Of Top Packer
Packer	5.00			4555.00	
Stubb	1.00			4556.00	
Recorder	0.00	2342	Inside	4556.00	
Perforations	30.00			4586.00	
Recorder	0.00	13222	Outside	4586.00	
Bullnose	5.00			4591.00	36.00 Bottom Packers & Anchor
Total Tool Length:	56.00				



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Eagle Creek Corp.

Connor #1-18

107 N.Main Ste.509
Wichita Ks. 67202

18-33s-29w Meade Ks

Job Ticket: 16354

DST#: 1

ATTN: Dave Callew aert

Test Start: 2002.09.14 @ 16:33:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

84000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	GM&WCO 15%g 24%m 27%w 34%o	0.320
0.00	Rw 0.1 ohms@ 64 deg F	0.000
120.00	WG\$OCM 14%w 20%g 20%o 46%m	0.590
95.00	SOCGM 1%o 30%g 69%m	0.467
50.00	SGCM 5%g 95%m	0.701

Total Length: 330.00 ft

Total Volume: 2.078 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-1

Laboratory Name: Caraway

Laboratory Location: Liberal KS

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Eagle Creek Corp.

Connor #1-18

107 N.Main Ste.509
Wichita Ks. 67202

18-33s-29w Meade Ks

Job Ticket: 16354

DST#: 1

ATTN: Dave Callew aert

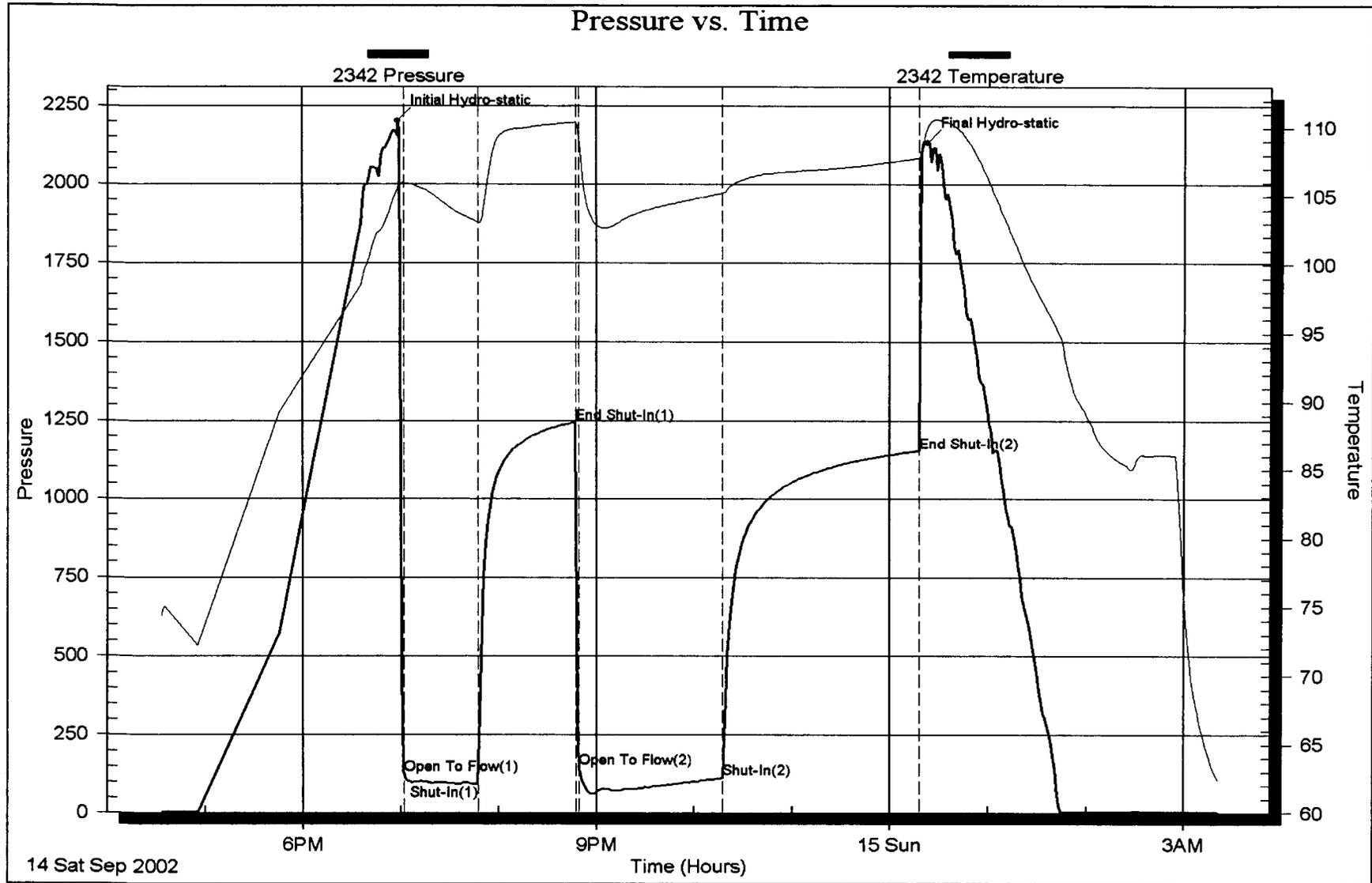
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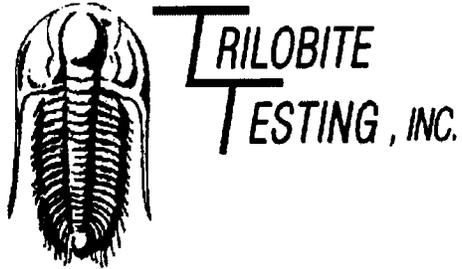
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.75	8.00	349.88
1	20	0.75	6.00	318.64
1	30	0.75	4.00	287.41
1	40	0.75	3.00	271.79
2	10	0.50	14.00	191.58
2	20	0.50	9.00	157.85
2	30	0.50	3.00	117.38
2	40	0.50	3.00	117.38
2	50	0.50	2.00	110.63
2	60	0.50	2.00	110.63
2	70	0.50	2.00	110.63
2	80	0.50	2.00	110.63
2	90	0.50	1.50	107.26





DRILL STEM TEST REPORT

Prepared For: **Eagle Creek Corp.**

107 N.Main Ste.509
Wichita Ks. 67202

ATTN: Dave Callewaert

18-33s-29w Meade Ks

Connor #1-18

Start Date: 2002.09.15 @ 10:20:28

End Date: 2002.09.15 @ 20:36:43

Job Ticket #: 16355 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Eagle Creek Corp.

Connor #1-18

18-33s-29w Meade Ks

DST # 2

Lans.

2002.09.15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Eagle Creek Corp.

107 N.Main Ste.509
Wichita Ks. 67202

ATTN: Dave Callew aert

Connor #1-18

18-33s-29w Meade Ks

Job Ticket: 16355

DST#: 2

Test Start: 2002.09.15 @ 10:20:28

GENERAL INFORMATION:

Formation: **Lans.**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 12:40:28

Time Test Ended: 20:36:43

Test Type: **Conventional Bottom Hole**

Tester: **Gary FevotEAU**

Unit No: **23**

Interval: **4587.00 ft (KB) To 4595.00 ft (KB) (TVD)**

Total Depth: **4595.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2700.00 ft (KB)**

2695.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 2342

Inside

Press@RunDepth: **230.88 psig @ 4588.00 ft (KB)**

Start Date: **2002.09.15**

End Date:

2002.09.15

Capacity: **7000.00 psig**

Last Calib.: **2002.09.15**

Start Time: **10:20:29**

End Time:

20:36:43

Time On Btrr: **2002.09.15 @ 12:38:13**

Time Off Btrr: **2002.09.15 @ 17:57:13**

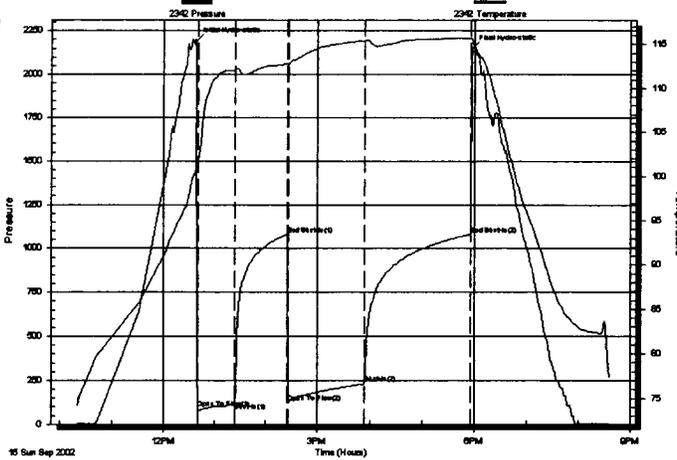
TEST COMMENT: F:Strong blow . B.O.B. in 20 secs. GTS in 6.5 mins. (see gas volume report)

St:Fair to strong blow . (B.O.B.)

FF:Strong blow . (see gas volume report)

FS:Strong blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2192.86	100.70	Initial Hydro-static
3	89.79	101.50	Open To Flow (1)
46	122.36	112.09	Shut-In(1)
107	1080.48	112.81	End Shut-In(1)
108	126.55	112.80	Open To Flow (2)
196	230.88	115.42	Shut-In(2)
318	1081.15	115.71	End Shut-In(2)
319	2149.38	115.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
345.00	MW with oil specs Rw .08 ohms @ 71	2.29
135.00	GMCO 40%g 12%w 20%m 28%o	1.89
65.00	CGO 15%g 85%o	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	6.00	137.61
Last Gas Rate	0.25	2.00	26.02
Max. Gas Rate	0.50	9.00	157.85



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DRILL STEM TEST REPORT

TOOL DIAGRAM

Eagle Creek Corp.

Connor #1-18

107 N.Main Ste.509
Wichita Ks. 67202

18-33s-29w Meade Ks

Job Ticket: 16355

DST#: 2

ATTN: Dave Callew aert

Test Start: 2002.09.15 @ 10:20:28

Tool Information

Drill Pipe:	Length: 4311.00 ft	Diameter: 3.80 inches	Volume: 60.47 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 280.00 ft	Diameter: 2.25 inches	Volume: 1.38 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 61.85 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4587.00 ft			Final 66500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	28.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4568.00	
S.I. Tool	5.00			4573.00	
HMV	5.00			4578.00	
Packer	4.00			4582.00	20.00 Bottom Of Top Packer
Packer	5.00			4587.00	
Stubb	1.00			4588.00	
Recorder	0.00	2342	Inside	4588.00	
Perforations	2.00			4590.00	
Bullnose	5.00			4595.00	8.00 Bottom Packers & Anchor
Total Tool Length:	28.00				



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Connor #1-18

107 N.Main Ste.509
Wichita Ks. 67202

18-33s-29w Meade Ks

Job Ticket: 16355

DST#: 2

ATTN: Dave Callew aert

Test Start: 2002.09.15 @ 10:20:28

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 104000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.77 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 4000.00 ppm		
Filter Cake: 0.20 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
345.00	MW with oil specs Rw .08 ohms @ 71 deg	2.289
135.00	GMCO 40%g 12%w 20%m 28%o	1.894
65.00	CGO 15%g 85%o	0.912

Total Length: 545.00 ft Total Volume: 5.095 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

Eagle Creek Corp.

Connor #1-18

107 N.Main Ste.509
Wichita Ks. 67202

18-33s-29w Meade Ks

Job Ticket: 16355

DST#:2

ATTN: Dave Callew aert

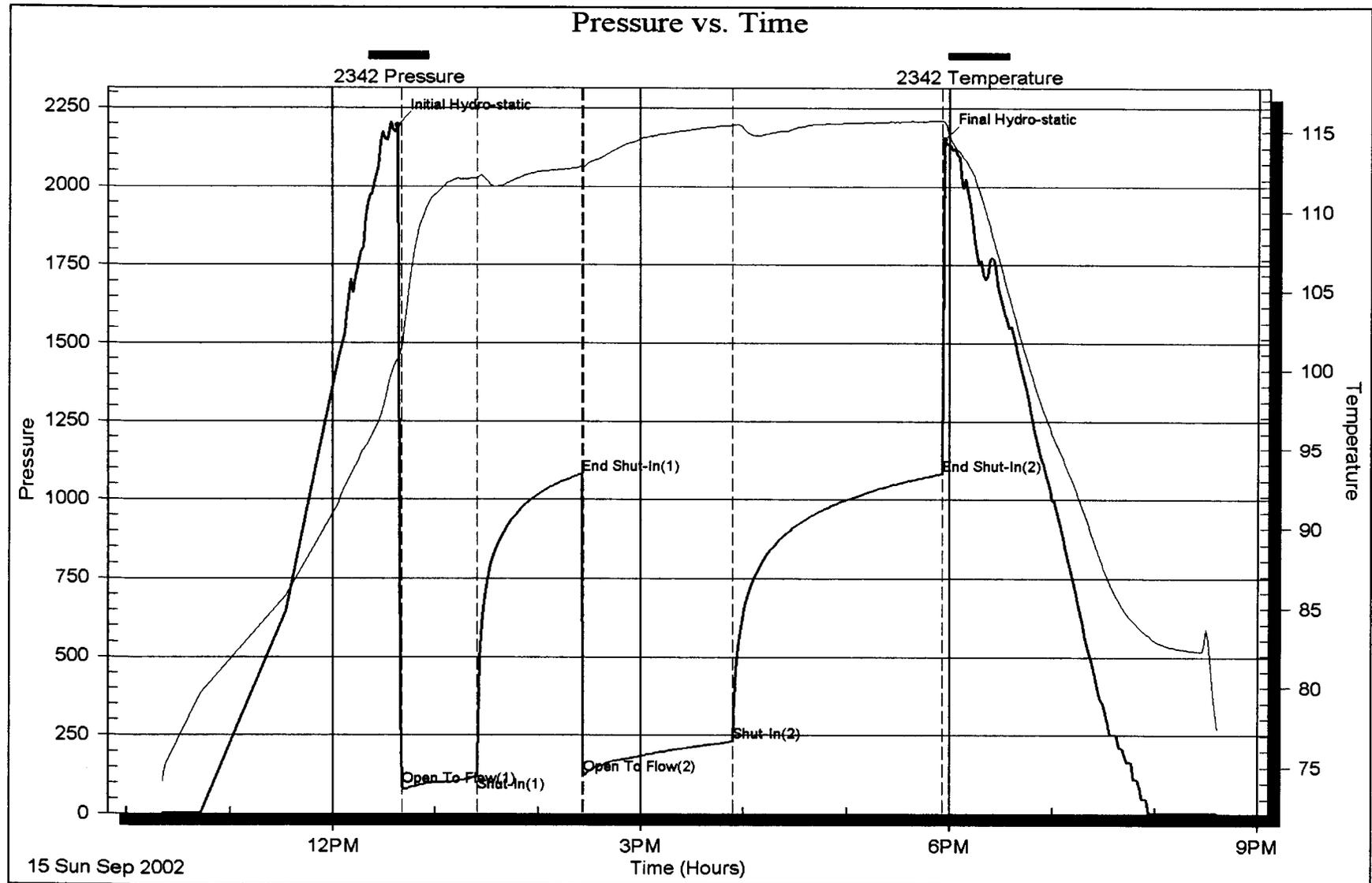
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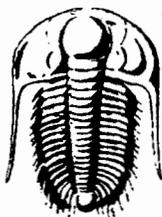
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.50	6.00	137.61
1	20	0.50	9.00	157.85
1	30	0.50	4.00	124.12
1	45	0.25	2.50	26.81
2	10	0.25	3.50	28.40
2	20	0.25	3.00	27.60
2	30	0.25	3.00	27.60
2	40	0.25	3.00	27.60
2	50	0.25	3.00	27.60
2	60	0.25	2.50	26.81
2	70	0.25	2.50	26.81
2	80	0.25	2.00	26.02
2	90	0.25	2.00	26.02





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Invoice #5143 \$2140.00

No 16354

Test Ticket

Well Name & No. Connor # 1-18 Test No. 1 Date 09-14-2002
 Company Eagle Creek Corp. Zone Tested Land
 Address 107 N. Main, Ste 509, Wichita, KS 67202 Elevation 2700 KB 2695GL
 Co. Rep / Geo. Dave Callaway Cont. Abraham Dug #9 Est. Ft. of Pay Por. %
 Location: Sec. 18 Twp. 33 S Rge. 29 W Co. Meade State Ks
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4555 - 4591' Initial Str Wt./Lbs. 4,000 Unseated Str Wt./Lbs. 64,500
 Anchor Length 36' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 79,000
 Top Packer Depth 4550' Tool Weight 200#
 Bottom Packer Depth 4555' Hole Size — 7 7/8" ✓ Rubber Size — 6 3/4" ✓
 Total Depth 4591' Wt. Pipe Run None Drill Collar Run 280'
 Mud Wt. 9.0 LCM 4# Vis. 49 WL 8.8cc Drill Pipe Size 4 1/2" x H. Ft. Run 4279'
 Blow Description IF: Strong blow. BOB in 12 secs. GTS in 3 mins. (see gas volume report) IST: No blow.
FF: Strong blow. (see gas volume report) FSI. N. below.

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
<u>330</u>	<u>yes</u>	<u>280</u>	<u>50</u>
Rec. <u>50</u> Feet Of <u>SCCM</u>	<u>5</u> %gas	<u>1</u> %oil	<u>95</u> %water
Rec. <u>95</u> Feet Of <u>SOZGM</u>	<u>30</u> %gas	<u>20</u> %oil	<u>14</u> %water
Rec. <u>120</u> Feet Of <u>W, B, E, O, C, M</u>	<u>15</u> %gas	<u>34</u> %oil	<u>27</u> %water
Rec. <u>65</u> Feet Of <u>GM & WCO</u>	<u>1</u> %gas	<u> </u> %oil	<u> </u> %water
BHT <u>108</u> °F Gravity <u>N/A</u> °API @ <u> </u> °F Corrected Gravity <u>N/A</u> °API			
RW <u>0.1</u> @ <u>64</u> °F Chlorides <u>84,000</u> ppm Recovery Chlorides <u>4,000</u> ppm System			

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2202</u>	<u>2342</u>	<u>1430</u>	<u>1430</u>
(B) First Initial Flow Pressure	<u>126</u>	<u>4556'</u>	<u>1530</u>	<u>1530 (alp)</u>
(C) First Final Flow Pressure	<u>94</u>	<u>13222</u>	<u>1902</u>	<u>1902</u>
(D) Initial Shut-In Pressure	<u>1244</u>	<u>4586'</u>	<u>0017</u>	<u>0017</u>
(E) Second Initial Flow Pressure	<u>145</u>	<u> </u>	<u>0321</u>	<u>0321</u>
(F) Second Final Flow Pressure	<u>112</u>	<u> </u>	<u>N/A</u>	<u>N/A</u>
(G) Final Shut-in Pressure	<u>1152</u>	<u>45</u>	<u>800</u>	<u>800 900</u>
(Q) Final Hydrostatic Mud	<u>2137</u>	<u>60</u>		

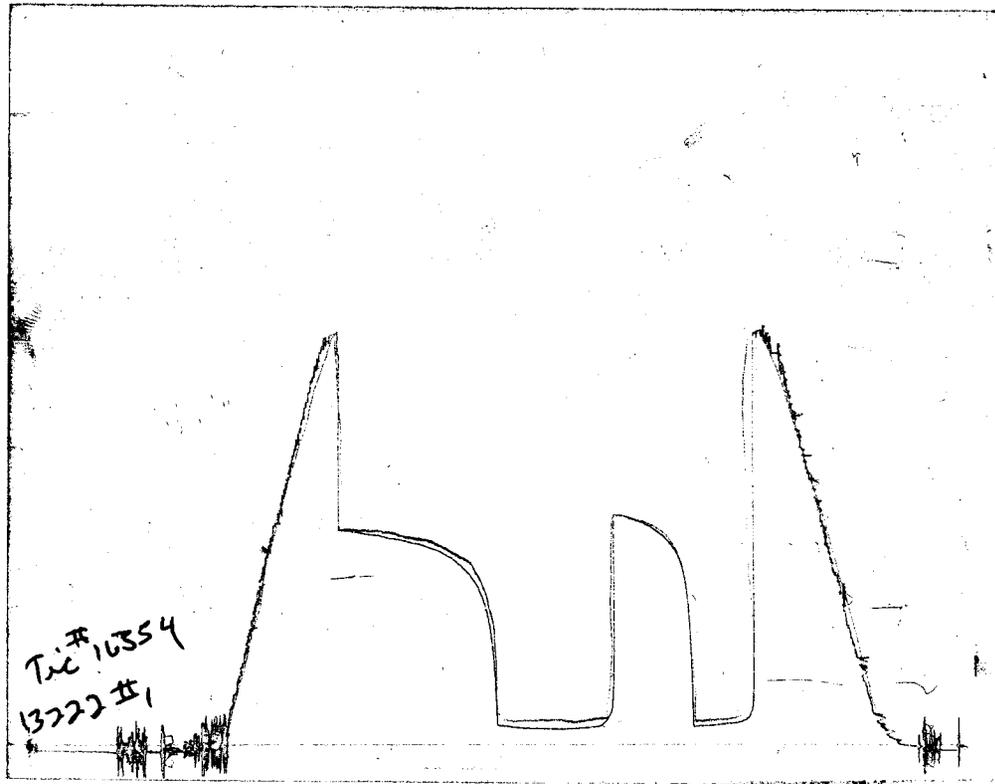
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Approved By DC
 Our Representative Conroy

FROM HUGOTON → Mileage 60
 Other By 120
 TOTAL PRICE \$ 1130

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 16355

Test Ticket

Well Name & No. Commer # 1-18 Test No. 2 Date 09-15-2002
 Company Eagle Creek Corp Zone Tested Lans.
 Address Wichita Ks. 67202 Elevation 2700 KB 2695 GL
 Co. Rep / Geo. Dave Collewant Cont. Abneromine Dalg. Est. Ft. of Pay 58 Por. %
 Location: Sec. 18 Twp. 33^S Rge. 29^W Co. Meade State Ks.
 No. of Copies 5 Distribution Sheet (Y, N) N Turnkey (Y, N) Evaluation (Y, N)

Interval Tested 4587 - 4595' Initial Str Wt./Lbs. 64,000 Unseated Str Wt./Lbs. 64,500
 Anchor Length 8' Wt. Set Lbs. 29,000 Wt. Pulled Loose/Lbs. 80,000
 Top Packer Depth 4587' Tool Weight 2100#
 Bottom Packer Depth 4587' Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 4595' Wt. Pipe Run None Drill Collar Run 280'
 Mud Wt. 8.9 LCM 4# Vis. 4C WL 8.8cc Drill Pipe Size 4 1/2" X.H. Ft. Run 4311'
 Blow Description IF: Strong blow B.O.B. in 20 sec. GTS in 6.5 min. (see gas volume report) IS: Fair to strong blow. B.O.B. FF: Strong blow. (see gas volume report) FS: Strong blow.

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP
<u>545</u>	<u>42</u>	<u>280</u>	<u>265</u>
Rec. <u>45</u> Feet Of <u>CGO</u>		15% gas 85% oil	%water %mud
Rec. <u>135</u> Feet Of <u>GMCO</u>		40% gas 28% oil	12% water 20% mud
Rec. <u>345</u> Feet Of <u>MW (in oil spec.)</u>		%gas %oil	%water %mud
Rec. <u> </u> Feet Of <u> </u>		%gas %oil	%water %mud
Rec. <u> </u> Feet Of <u> </u>		%gas %oil	%water %mud
BHT <u>116</u> °F Gravity <u>41</u> °API @ <u>63</u> °F Corrected Gravity <u>41</u> °API			
RW <u>.08</u> @ <u>71</u> °F Chlorides <u>104,000</u> ppm Recovery Chlorides <u>4,000</u> ppm System			

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud		<u>2193</u>		<u>2342</u>	<u>N/A</u>
(B) First Initial Flow Pressure		<u>90</u>	PSI	(depth) <u>4588'</u>	T-Started <u>1020</u>
(C) First Final Flow Pressure		<u>122</u>	PSI	Recorder No. <u> </u>	T-Open <u>1240</u>
(D) Initial Shut-In Pressure		<u>1080</u>	PSI	(depth) <u> </u>	T-Pulled <u>1755</u>
(E) Second Initial Flow Pressure		<u>127</u>	PSI	Recorder No. <u> </u>	T-Out <u>2036</u>
(F) Second Final Flow Pressure		<u>231</u>	PSI	(depth) <u> </u>	T-Off Location <u>2215</u>
(G) Final Shut-in Pressure		<u>1081</u>	PSI	Initial Opening <u>45</u>	Test <input checked="" type="checkbox"/> <u>800 800</u>
(Q) Final Hydrostatic Mud		<u>2149</u>	PSI	Initial Shut-in <u>60</u>	Jars <u> </u>
				Final Flow <u>90</u>	Safety Joint <u> </u>
				Final Shut-in <u>120</u>	Straddle <u> </u>
					Circ. Sub <u> </u>
					Sampler <u> </u>

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Approved By [Signature]
 Our Representative Gary Purovany

Extra Packer
 Elec. Rec. 150 950
 Mileage 950
 Other By V 60 080
 TOTAL PRICE \$ 1010 1000

