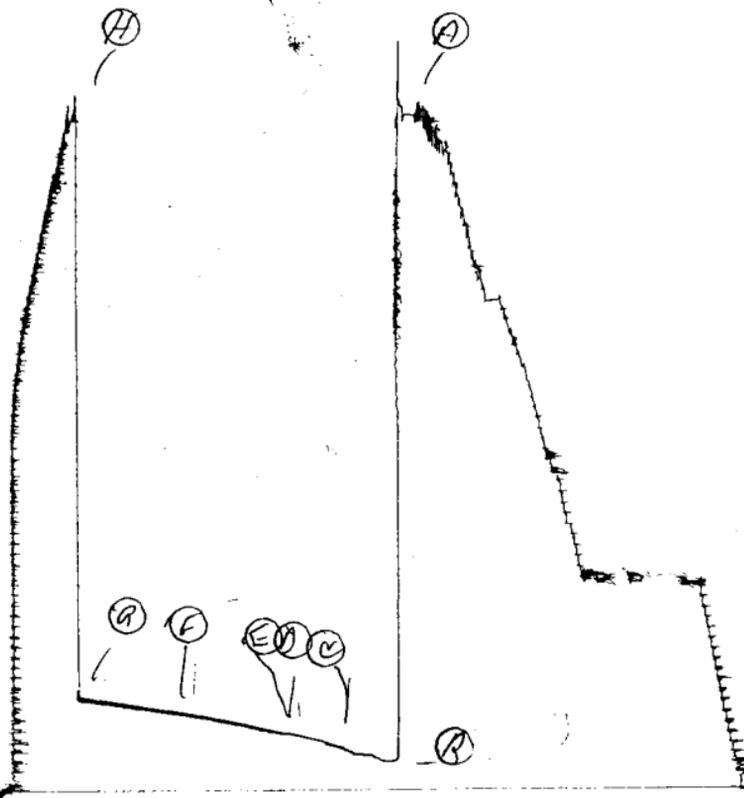


JKT 20478

DST #1
10.242

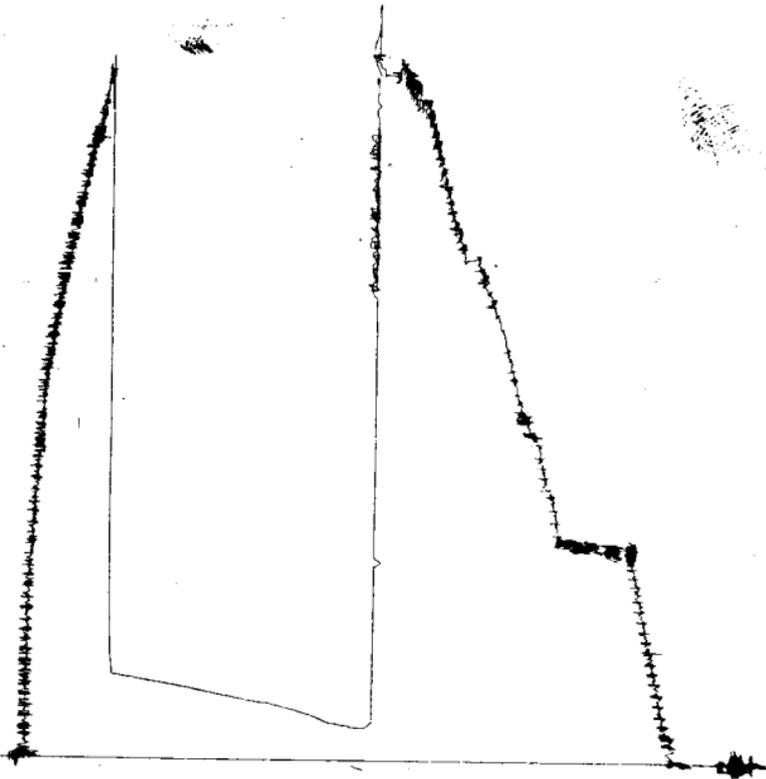
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KT 20478

DST#1
13266

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 20478

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

Elevation 2705 Formation Chestce Eff. Pay Ft.

District Garden City Date 7-31-93 Customer Order No.

COMPANY NAME McGinness Oil Co.

ADDRESS 150 N. Main Suite 1026 Wichita KS 67202

LEASE AND WELL NO. Condry #1 COUNTY Meade STATE KS Sec. 18 Twp. 33S Rge. 29W

Mail Invoice To McGinness Oil Co. Co. Name SAME #1 Address Address SAME #1 Condry No. Copies Requested Res

Mail Charts To SAME Address SAME Condry No. Copies Requested Res

Formation Test No. 1 Interval Tested From 5978 ft. to 6043 ft. Total Depth 6043 ft.

Packer Depth 5973 ft. Size 8 in. Packer Depth ft. Size in.

Packer Depth 5978 ft. Size 8 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 6032 ft. Recorder Number 10242 Cap. 4100

Bottom Recorder Depth (Outside) 6035 ft. Recorder Number 13266 Cap. 4000

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Abercrombie RTD #5 Drill Collar Length I. D. in.

Mud Type Chem Viscosity 47 Weight Pipe Length 440 I. D. 2 1/2 in.

Weight 8.7 Water Loss 8.0 cc. Drill Pipe Length 55 #2 5570 I. D. 3.8 in.

Chlorides 14000 P.P.M. Test Tool Length 28 ft. Tool Size in.

Jars: Make W.T.C. Serial Number 415 Anchor Length (32+33)/65 ft. Size 4 1/2 - 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 8 3/4 in. Tool Joint Size 4 1/2 XH in.

Blow: STRONG B.O.B in 1 min I.F.

NO BLOW - FF.

Recovered 150 ft. of mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of Total fluid Rec - 150'

Chlorides P.P.M. Sample Jars used Remarks:

AUG 09 1993

Time On Location 6:00 AM PM Time Pick Up Tool 7:30 AM PM Time Off Location AM PM

Time Set Packer(s) 9:52 AM PM Time Started Off Bottom 12:52 AM PM Maximum Temperature 130°F

Initial Hydrostatic Pressure (A) 2872 P.S.I.

Initial Flow Period Minutes 30 (B) 128 P.S.I. to (C) 163 P.S.I.

Initial Closed In Period Minutes 30 (D) P.S.I.

Final Flow Period Minutes 60 (E) P.S.I. to (F) P.S.I.

Final Closed In Period Minutes 60 (G) 425 P.S.I.

Final Hydrostatic Pressure (H) 2872 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative [Signature]

FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date 7-31-50

Test Ticker No. 20428

Recorder No. 10242

Capacity _____ Location _____ Ft.

Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2905</u>	P.S.I.		M
B First Initial Flow Pressure	<u>142</u>	P.S.I.	Mins. <u>20</u>	Mins. <u>20</u>
C First Final Flow Pressure	<u>191</u>	P.S.I.	Mins. <u>20</u>	Mins. <u>20</u>
D Initial Closed-in Pressure	<u>271</u>	P.S.I.	Mins. <u>60</u>	Mins. <u>60</u>
E Second Initial Flow Pressure	<u>271</u>	P.S.I.	Mins. <u>69</u>	Mins. <u>69</u>
F Second Final Flow Pressure	<u>361</u>	P.S.I.		
G Final Closed-in Pressure	<u>445</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2845</u>	P.S.I.		

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: _____ Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: _____ Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1 0	<u>142</u>	0	<u>191</u>	0	<u>271</u>	0	<u>361</u>	0
P 2 5	<u>142</u>	3	<u>205</u>	3	<u>277</u>	3	<u>362</u>	3
P 3 10	<u>142</u>	6	<u>212</u>	6	<u>283</u>	6	<u>364</u>	6
P 4 15	<u>165</u>	9	<u>220</u>	9	<u>290</u>	9	<u>366</u>	9
P 5 20	<u>172</u>	12	<u>230</u>	12	<u>297</u>	12	<u>368</u>	12
P 6 25	<u>178</u>	15	<u>238</u>	15	<u>304</u>	15	<u>370</u>	15
P 7 30	<u>191</u>	18	<u>245</u>	18	<u>314</u>	18	<u>372</u>	18
P 8 35		21	<u>249</u>	21	<u>322</u>	21	<u>374</u>	21
P 9 40		24	<u>258</u>	24	<u>328</u>	24	<u>396</u>	24
P10 45		27	<u>262</u>	27	<u>338</u>	27	<u>398</u>	27
P11 50		30	<u>271</u>	30	<u>342</u>	30	398 <u>402</u>	30
P12 55		33		33	<u>352</u>	33	<u>414</u>	33
P13 60		36		36	<u>361</u>	36	<u>419</u>	36
P14 65		39		39		39	<u>420</u>	39
P15 70		42		42		42	<u>418</u>	42
P16 75		45		45		45	<u>420</u>	45
P17 80		48		48		48	<u>428</u>	48
P18 85		51		51		51	<u>426</u>	51
P19 90		54		54		54	<u>429</u>	54
P20 95		57		57		57	<u>432</u>	57
100		60		60		60	<u>435</u>	60
							<u>63</u>	
							<u>66</u>	
							<u>438</u>	
							<u>442</u>	

DST REPORT

GENERAL INFORMATION

DATE	: 7/31/93	TICKET	: 20478
CUSTOMER	: MCGINNESS OIL COMPANY	LEASE	: CONDRY OWWO
WELL	: #1	TEST: 1	GEOLOGIST: MCGINNESS
ELEVATION	: 2705 KB	FORMATION	: CHESTER
SECTION	: 18	TOWNSHIP	: 33S
RANGE	: 29W	COUNTY: MEADE	STATE : KS
GAUGE SN#	: 10242	RANGE : 4100	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM:	5978.00 ft	TO:	6043.00 ft	TVD:	6043.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	OIL
DEPTH OF RECORDERS:	6032.0 ft		6035.0 ft		
TEMPERATURE:	130.0				
DRILL COLLAR LENGTH:	0.0 ft	I.D.:		0.000 in	
WEIGHT PIPE LENGTH :	440.0 ft	I.D.:		2.500 in	
DRILL PIPE LENGTH :	5510.0 ft	I.D.:		3.800 in	
TEST TOOL LENGTH :	28.0 ft	TOOL SIZE :		5.500 in	
ANCHOR LENGTH :	65.0 ft	ANCHOR SIZE:		5.500 in	
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:		0.750 in	
MAIN HOLE SIZE :	8.750 in	TOOL JOINT SIZE :		4.5XH	
PACKER DEPTH:	5973.0 ft	SIZE:		8.000 in	
PACKER DEPTH:	5978.0 ft	SIZE:		8.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	
PACKER DEPTH:	0.0 ft	SIZE:		0.000 in	

MUD INFORMATION

DRILLING CON. :	ABERCROMBIE RTD 5	VISCOSITY :	47.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.000 cc
WEIGHT :	8.700 ppg	SERIAL NUMBER:	415
CHLORIDES :	14000 ppm	REVERSED OUT?:	NO
JARS-MAKE :	WTC		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET
IN 1 MINUTE. FINAL FLOW PERIOD NO BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
150.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME: 0.0000 STB	TOTAL FLOW TIME: 90.0000 min.
GAS VOLUME: 0.0000 SCF	AVERAGE OIL RATE: 0.0000 STB/D
MUD VOLUME: 0.9106 STB	AVERAGE WATER RATE: 0.0000 STB/D
WATER VOLUME: 0.0000 STB	
TOTAL FLUID : 0.9106 STB	

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2872.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	128.00	163.00
INITIAL SHUT-IN	30.00		0.00
FINAL FLOW	60.00	0.00	0.00
FINAL SHUT-IN	60.00		425.00

FINAL HYDROSTATIC PRESSURE: 2872.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2905.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	142.00	191.00
INITIAL SHUT-IN	30.00		271.00
FINAL FLOW	60.00	271.00	361.00
FINAL SHUT-IN	69.00		445.00

FINAL HYDROSTATIC PRESSURE: 2845.00

PRESSURE TRANSIENT REPORT

GENERAL INFORMATION

DATE : 7/31/93	TICKET : 20478
CUSTOMER : MCGINNESS OIL COMPANY	LEASE : CONDRY OWWO
WELL : #1 TEST: 1	GEOLOGIST: MCGINNESS
ELEVATION: 2705 KB	FORMATION: CHESTER
SECTION : 18	TOWNSHIP : 33S
RANGE : 29W COUNTY: MEADE	STATE : KS
GAUGE SN#: 10242 RANGE : 4100	CLOCK : 12

INITIAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	142.00	142.00
5.00	142.00	0.00
10.00	142.00	0.00
15.00	165.00	23.00
20.00	172.00	7.00
25.00	178.00	6.00
30.00	191.00	13.00

INITIAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	205.00	205.00	0.00
6.00	213.00	8.00	0.00
9.00	220.00	7.00	0.00
12.00	230.00	10.00	0.00
15.00	238.00	8.00	0.00
18.00	245.00	7.00	0.00
21.00	249.00	4.00	0.00
24.00	258.00	9.00	0.00
27.00	263.00	5.00	0.00
30.00	271.00	8.00	0.00

FINAL FLOW

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	271.00	271.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
5.00	277.00	6.00
10.00	283.00	6.00
15.00	290.00	7.00
20.00	297.00	7.00
25.00	304.00	7.00
30.00	314.00	10.00
35.00	322.00	8.00
40.00	328.00	6.00
45.00	338.00	10.00
50.00	343.00	5.00
55.00	352.00	9.00
60.00	361.00	9.00

FINAL SHUT IN

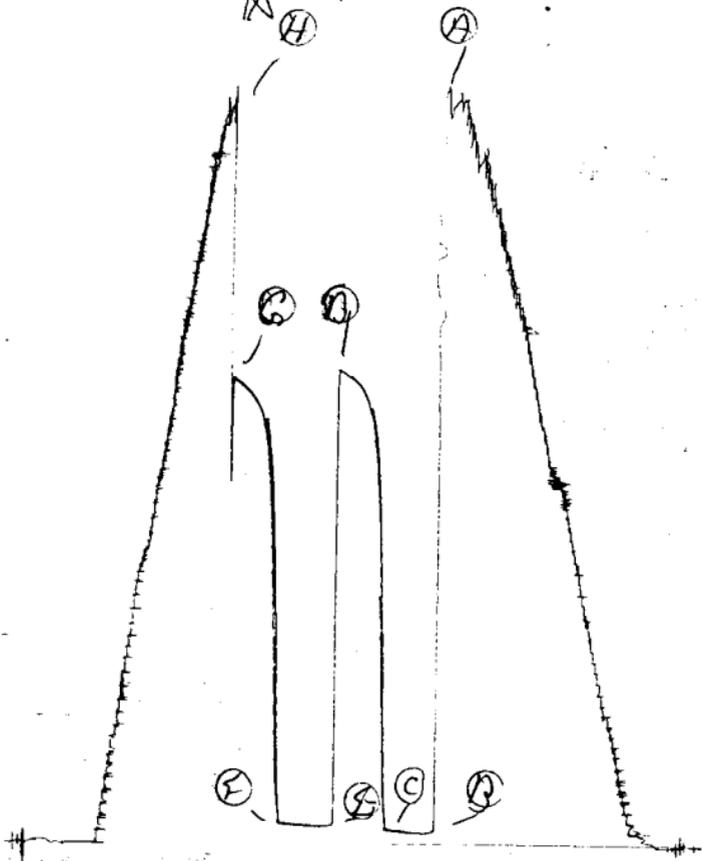
<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	362.00	362.00	0.00
6.00	364.00	2.00	0.00
9.00	366.00	2.00	0.00
12.00	368.00	2.00	0.00
15.00	390.00	22.00	0.00
18.00	392.00	2.00	0.00
21.00	394.00	2.00	0.00
24.00	396.00	2.00	0.00
27.00	398.00	2.00	0.00
30.00	410.00	12.00	0.00
33.00	412.00	2.00	0.00
36.00	414.00	2.00	0.00
39.00	416.00	2.00	0.00
42.00	418.00	2.00	0.00
45.00	420.00	2.00	0.00
48.00	423.00	3.00	0.00
51.00	426.00	3.00	0.00
54.00	429.00	3.00	0.00
57.00	432.00	3.00	0.00
60.00	435.00	3.00	0.00
63.00	438.00	3.00	0.00
66.00	442.00	4.00	0.00
69.00	445.00	3.00	0.00

KT 20479

057#2



10242



KT 10479

13266 PST#2

0





WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No 20479

P. O. BOX 1599 WICHITA, KANSAS 67201 PHONE (316) 262-5861

Elevation 2705 Formation Miss-St-Louis Eff. Pay Ft.

District Garden City Date 8-2-93 Customer Order No.

COMPANY NAME McGinness Oil Co.

ADDRESS 150 N. Main Suite 1026 Wichita KS 67202

LEASE AND WELL NO. Condry #1 COUNTY Meade STATE KS Sec 18 Twp 33S Rge 29W

Mail Invoice To McGinness Oil Co. Address SAME No. Copies Requested Reg

Mail Charts To SAME #1 Condry DW Address SAME No. Copies Requested Reg

Formation Test No. 2 Interval Tested From 6275 ft. to 6325 ft. Total Depth 6325 ft.

Packer Depth 6270 ft. Size 8 in. Packer Depth ft. Size in.

Packer Depth 6275 ft. Size 8 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 6316 ft. Recorder Number 10242 Cap. 4100

Bottom Recorder Depth (Outside) 6313 ft. Recorder Number 13266 Cap. 4000

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Abercrombie RTD #5 Drill Collar Length I. D. in.

Mud Type Chem Viscosity 52 Weight Pipe Length 440 I. D. 2 1/2 in.

Weight 8.7 Water Loss 10.4 cc. Drill Pipe Length 5807 I. D. 3.8 in.

Chlorides 10,000 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 in.

Jars: Make W.T.C. Serial Number 415 Anchor Length (30 + 20) 50 ft. Size 6" + 5/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 8 3/4 in. Tool Joint Size 4 1/2 in.

Blow: WEAR - slowly built for 1/4" in bucket IF WEAR - " " " 1/2" " " F.F.

Recovered 110 ft. of MUD

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of Total Fluid Rec. 110'

Chlorides P.P.M. Sample Jars used Remarks:

AUG 09 1993

Time On Location 11:30 AM P.M. Time Pick Up Tool 12:15 AM PM Time Off Location AM P.M.

Time Set Packer(s) 2:35 AM P.M. Time Started Off Bottom 4:35 AM PM Maximum Temperature 134°F

Initial Hydrostatic Pressure (A) 3010 3152 P.S.I.

Initial Flow Period Minutes 30 (B) 51 P.S.I. to (C) 58 P.S.I.

Initial Closed In Period Minutes 30 (D) 2024 P.S.I.

Final Flow Period Minutes 30 (E) 86 P.S.I. to (F) 93 P.S.I.

Final Closed In Period Minutes 30 (G) 1973 P.S.I.

Final Hydrostatic Pressure (H) 3152 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative [Signature]

FIELD INVOICE

Table with 2 columns: Item, Amount. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date 8-2-24 Test Ticket No. 20479
 Recorder No. 10242 Capacity _____ Location _____ Ft. _____
 Clock No. _____ Elevation _____ Well Temperature _____ °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2182</u> P.S.I.		M
B First Initial Flow Pressure	<u>62</u> P.S.I.	_____ Mins.	_____ Mins.
C First Final Flow Pressure	<u>77</u> P.S.I.	_____ Mins.	_____ Mins.
D Initial Closed-in Pressure	<u>2032</u> P.S.I.	_____ Mins.	_____ Mins.
E Second Initial Flow Pressure	<u>92</u> P.S.I.	_____ Mins.	_____ Mins.
F Second Final Flow Pressure	<u>105</u> P.S.I.	_____ Mins.	_____ Mins.
G Final Closed-in Pressure	<u>1997</u> P.S.I.		
H Final Hydrostatic Mud	<u>2125</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>62</u>	0	<u>77</u>	0	<u>92</u>	0	<u>105</u>
P 2 5	<u>62</u>	3	<u>547</u>	5	<u>5</u>	3	<u>746</u>
P 3 10	<u>62</u>	6	<u>1303</u>	10	<u>92</u>	6	<u>1457</u>
P 4 15	<u>68</u>	9	<u>1767</u>	15	<u>97</u>	9	<u>1722</u>
P 5 20	<u>72</u>	12	<u>1826</u>	20	<u>99</u>	12	<u>1826</u>
P 6 25	<u>74</u>	15	<u>1922</u>	25	<u>102</u>	15	<u>1892</u>
P 7 30	<u>77</u>	18	<u>1964</u>	30	<u>105</u>	18	<u>1928</u>
P 8 35		21	<u>1989</u>	35		21	<u>1950</u>
P 9 40		24	<u>2005</u>	40		24	<u>1972</u>
P10 45		27	<u>2021</u>	45		27	<u>1988</u>
P11 50		30	<u>2032</u>	50		30	<u>1997</u>
P12 55		33		55		33	
P13 60		36		60		36	
P14 65		39		65		39	
P15 70		42		70		42	
P16 75		45		75		45	
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57		95		57	
100		60		100		60	

DST REPORT

GENERAL INFORMATION

DATE : 8/2/93 TICKET : 20479
CUSTOMER : MCGINNESS OIL COMPANY LEASE : CONDRY OWWO
WELL : #1 TEST: 2 GEOLOGIST: MCGINNESS
ELEVATION: 2705 KB FORMATION: MISSISSIPPI-ST LOUIS
SECTION : 18 TOWNSHIP : 33S
RANGE : 29W COUNTY: MEADE STATE : KS
GAUGE SN#: 10242 RANGE : 4100 CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 6275.00 ft TO: 6325.00 ft TVD: 6325.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 6316.0 ft 6313.0 ft
TEMPERATURE: 134.0

DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 440.0 ft I.D.: 2.500 in
DRILL PIPE LENGTH : 5807.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 28.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 50.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 8.750 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 6270.0 ft SIZE: 8.000 in
PACKER DEPTH: 6275.0 ft SIZE: 8.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : ABERCROMBIE RTD 5
MUD TYPE : CHEMICAL VISCOSITY : 52.00 cp
WEIGHT : 8.700 ppg WATER LOSS: 10.400 cc
CHLORIDES : 10000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 415
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW - SLOWLY BUILT TO
1.25 INCHES IN BUCKET. FINAL FLOW PERIOD WEAK
BLOW - SLOWLY BUILT TO .5 INCHES IN BUCKET.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
110.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	60.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.6678	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.6678	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 3152.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	51.00	58.00
INITIAL SHUT-IN	30.00		2024.00
FINAL FLOW	30.00	86.00	93.00
FINAL SHUT-IN	30.00		1973.00

FINAL HYDROSTATIC PRESSURE: 3152.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 3183.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	62.00	77.00
INITIAL SHUT-IN	30.00		2033.00
FINAL FLOW	30.00	93.00	105.00
FINAL SHUT-IN	30.00		1997.00

FINAL HYDROSTATIC PRESSURE: 3125.00

PRESSURE TRANSIENT REPORT (CONTINUED)

FINAL FLOW (CONTINUED)

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
5.00	93.00	0.00
10.00	93.00	0.00
15.00	97.00	4.00
20.00	99.00	2.00
25.00	102.00	3.00
30.00	105.00	3.00

FINAL SHUT IN

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	726.00	726.00	0.00
6.00	1457.00	731.00	0.00
9.00	1733.00	276.00	0.00
12.00	1826.00	93.00	0.00
15.00	1893.00	67.00	0.00
18.00	1928.00	35.00	0.00
21.00	1950.00	22.00	0.00
24.00	1973.00	23.00	0.00
27.00	1988.00	15.00	0.00
30.00	1997.00	9.00	0.00