

Meade

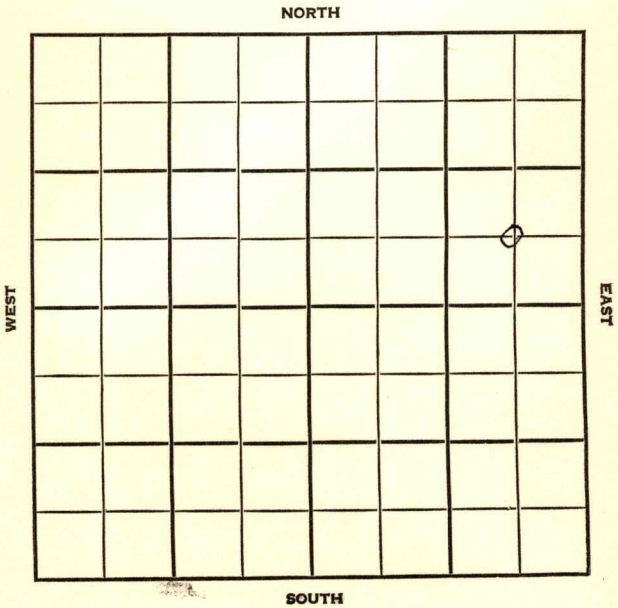
KANSAS

DX 78-1

Section 20 Township 33 Range 29 W

Well No. #1 Singley

Company Lion Oil



Meade

KANSAS

SEC.	TWP.	R.
20	33	29W

WELL NO.

#1 Singley

FARM

COMPANY

Lion Oil

CONTRACTOR

Wildcat

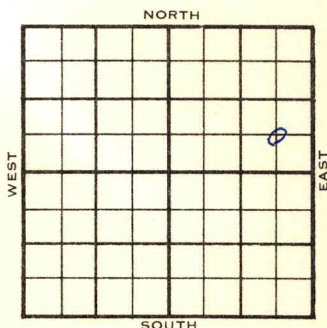
_____ Ft. from N. Line

_____ Ft. from S. Line

_____ Ft. from E. Line

_____ Ft. from W. Line

C SE NE



Gulf - DHM Alt FO

1955

ELEVATION

2678'

REPORT

8/31

Location

11-30

Comm. 9-2-55

13" @ 680/600

8 5/8" @ 2720-500

DST 2915-23 op 1 hr. rec. 225' SW
620/30"DST 5054-69 op 45 min., rec. 80' mw
1900' sw, 1700/20"

DST 5659-81 op 1/2 hr. rec. 8' mud, 0/30"

DST 5755-5805 op 1 hr. gas to surface
in 10 min., 400 mcfg in 25 min., 335
mcfg 1 hr., rec. 180' sgcm, 1635/30"DST 5804-15 op 2 hrs. gas to surface
in 30 min., 162 mcfg in 40 min., 370
mcfg in 2 hrs., rec. 10' mud, 1785/20"5 1/2" @ 5949/300, 72/ 5892-5904, 139
mcfg, 500 A, 310 mcfg, frac, 2374 mcfg
SP 5871, 78/ 5815-28, 48/ 5803-11,
2,731 mcfg, SP 5898, frac 3, 130 mcfg.
4 1/2 hr., 7870 mcfg, 8800 mcfg in 4 hrs.
Comp. Shutin gas well, 7100 mcfgpd.Hpl. 2650, Herr. 2710, U. Ft. Riley
L. Ft. Riley 2904, 2904'

C. Grove 3193, L. 4615-4617

Marm 5245-5266, Ce. 5336-5434

Atoka 5664-5590, Morr. sh. 5760-5777

Morr. sd. 5804-5803, Miss. chester 5909-
5906, TD 6010

COMPLETED

County Meade Elev. 2678

Sec. 20 Twp. 33 Rge. 29W

Company Lion Oil

Farm Name Singley No. 1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh. <i>Hol.</i>	2650			C SE NE
Tr. <i>Ness</i>	2710			
H. <i>H. Riley</i>	2904			
Tr. <i>"</i>	2970			
Dg. <i>C. Brown</i>	3193			
BL.				
L.	4615	4617	1939	Geol.
K.C. <i>Marm</i>	5245	5266	2588	Contr.
B.K.C.				
Ce.	5336	5434	2756	
C. <i>Atoka</i>	5664	5590	2912	
M. <i>Mari. sh</i>	5766	5757	3099	
M. <i>" 2d</i>	5804	5803	3125	Pool
K.				Wildcat
Mz. <i>Miss-Chester</i>	5909	5906	3228	
Mq.				
V.				
S.				
S.				
A				
R.				
Pe.				
G.				
T.D.	6010			

Date Comm. 9-2-55 NOV 30 1955

13" @ 680/600 8 5/8" @ 2720-500

DST 2915-23 open 1 hr. rec. 225' SW

620/30" DST 5054-69 open 45 min.

rec. 80' mw 1900' SW 1700/20"

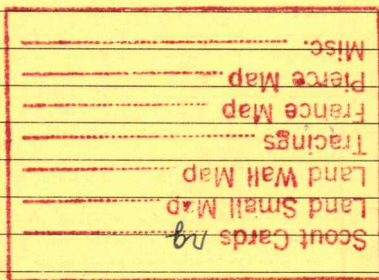
DST 5659-81 open $\frac{1}{2}$ hr. rec. 8' mud

0/30" DST 5755-5805 open 1 hr.

gas to surface in 10 min. 400 mcf/g in

25 min. 335 mcfg 1 hr. Rec. 180' sgcm

1635/30" DST 5804-15 open 2 hr.
gas to surface in 30 min. 162 mcfg in 40
min. 370 mcfg in 2 hr. rec. 10' mud
1785/20" 5 $\frac{1}{2}$ " @ 5949/300 72/ 5892-5904
139 mcfg 500 A 310 mcfg frac
2,374 mcfg SP 5871 78/ 5815-28
48/ 5803-11 2,731 mcfg SP 5898
frac 3,130 mcfg 4 $\frac{1}{2}$ hr.: 7,870 mcfg
8,800 mcfg in 4 hr. Comp. shut in gas well
7,100 mcfgpd



DEC 8 1955