

Field .....

State Kansas County Meade

Company Gulf Oil Corp.

Farm Banker Well No. 1

Sec. 19 Twp. 33S Range 29W  
Blk. 33S Survey 29W

fr N ..... fr E ..... fr S ..... fr W

of C SW NE

Contractor Wakefield

Remarks Chaplain Interest.

Comm. 1-19-56 Comp. 4-18-56

Elev. 2692 DE 936 T. D. 5970 P. B.

Pay Temporarily abandoned

I. P. .... R. P. ....

Casing Record: 13 3/8 ..... 7

20 ..... 10 3/4 ..... # 1/2 5933/200

16 ..... 8 5/8 1499/850

Log

	MIRT	Tops
		<u>Hub 4461</u>
JAN 25	<u>8 7/8 1499/850 WOC</u>	<u>Lovell 4495</u>
FEB 1	<u>φ 3620</u>	<u>LKC 4634</u>
FEB 8	<u>φ 5087</u>	<u>SKIATOOK 5090</u>
J 15	<u>φ 5808-58 - nec 47'</u>	<u>MATM 5284</u>
	<u>1' sh.</u>	<u>CCK 5480</u>
	<u>9' shly sd - tite dm. not for</u>	<u>Mon fm 5782</u>
	<u>8' sh.</u>	<u>Mon sd 5810</u>
	<u>10' sd. sh' oil stain gd odor.</u>	<u>MISS 5880</u>
	<u>3' sh.</u>	<u>LOG TOPS 4634</u>
	<u>6' sd ns.</u>	<u>LANG KC <del>5254</del></u>
	<u>9' sd tite - not for. oil &amp; gas sho.</u>	<u>MATM 5280</u>
	<u>1' dm.</u>	<u>CCK 5464</u>
	<u>DST 5813-58 - op 1 hr. fr bl to</u>	<u>Mon sh 5768</u>
	<u>nc 2800' gain DP 5g m.</u>	<u>Mon sd 5798</u>
	<u>FP 75-120 BH 85/20</u>	<u>MISS 5865</u>
	<u>φ ahead.</u>	
FEB 22	<u>DST 5875-5920 - op 1 hr. work 1 hr 20"</u>	
	<u>nc 35' mud - FPO - BH 70/20</u>	
	<u>RTD 5970 run log -</u>	

44 5933 / 200 WOC

FEB 29

NET CO to 5900 by 44/5835-46

28/5820-27 24/5800-06 - Net T to 5849

A/500m pulled T - sub see all load.

frac/20,000 sd/30,000 - 3 1/2 hrs SICP 1000 FT  
flowed 301 bbls load in 18 hrs - g

540 MCF. loaded hole ran T to 5849

+ 5832 - treated L ppe w A/500 m -

had communication. set pks to 5820-27

met pks to <sup>straddle</sup> 5800-06) A/500 m - untreated

pks, KO + flo - killed were pulled T + ph near T

to 5754 subbed 45 bbls load NO W in 6 hrs

subbed 20 B load in 2 hrs KO + flo. 47 bbls load

in 4 hrs g/g 500 MCF - set gel pl on but -

frac/48 bbls - frac/22.5 bbls - sd/2,000

flo - 20 bbls load + died subbed 267 bbls

load in 22 hrs - frac 520' subbed 83 bbls

load in 23 hrs - TPO - CP-275#

small sho gas - have 813 bbls load to

see.

MAR 7 subbed 24 B load 10 hrs - pulled T near net pks @

5726 - flo 10 bbls load. 24 hrs. 1 1/4" ck,

g 334 MCF. FTP 100 FCP 0 706 B load to see

MAR 14 - 1 flo 10 B load 24 hrs - 9/64" ck.

FTP 200 FCP 0 gas ext 300 MCF.

20M SITP 750# testing.

MAR 21 flo 9 B bbls load 24 hrs 9/64" ck.

all pks 0 - sho gas have 570 bbls load

to see. testing.

MAR 28 Flo 10 bbls load NO W. In 24 hrs

9/64" ck - sho gas. TP + CP 0 521 bbls

left, 51 W.O.

APR 4 APR 11 - MICT pulled T + pks. fld frac.

sd @ 5813 CO to 5900' net TW net @ 5740

sd w 100 sox. pulled T + net CO 5851

fr 44/5835-46 frac/15,000 sd/22,500

T to 5762 subbed 58 bbls load in

4 hrs. 1091 bbls load left.

