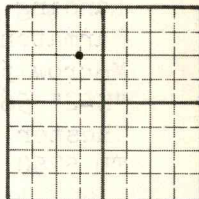


1-165W MAP NO. \_\_\_\_\_ SEC. 11-33S-29W  
 STATE Kans COUNTY Meade LOC App C E/2 NW  
 OPER. Petroleum Management, Inc. 1455 FT/FR N LINE  
 WELL 1 FARM Bergner 1980 FT/FR W LINE  
Borchers NW ELEV. 2560 -EGR. 2567 DF 2570 -E KB  
 CO. Rine Drlg., tools GEOL. Vic Reiserer  
 INT. 5800' Gas Test  
 F.R. 11-15-62 SPUD 11-15-62 COMP. 1-15-63  
 TD. 5754 FM. Chester PBTD. 5700



COMPLETION RECORD PROD. INTERVAL & TREATMENT	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
		<u>Morrow</u>	<u>5663-70</u>	<u>28</u>	<u>300A</u>

*Data Inc.*

Note: This well operated by Petroleum Management, Inc., for Petroleum Associates Fund, Inc.)

State Pot: Cal Flow 170 BOPD NW (Grav 41 deg)

SIZE	DEPTH	SAX	SIZE	DEPTH	SAX
<u>8 5/8"</u>	<u>1507</u>	<u>800</u>			
<u>5 1/2"</u>	<u>5745</u>	<u>125</u>			

OPER. Petroleum Management, Inc. SEC. 11-33S-29W  
 WELL 1 Bergner ELEV. 2570 EKBc App C E/2 NW

(KB Spl)	(KB Log)
Morr sh 5645	Lans 4526 -1956
Morr sd 5659	Chero 5352 -2782
Miss-Chest 5679	Morr sh 5646 -3076
RTD 5750	Morr sd 5659 -3089
	Chest 5679 -3119
	LTD 5754 -3184

5663  
2570  
-3093

DST #1 (Morr) 5638-64, Op 75", GTS/6", OTS/42", (Flow rate est 20 BOPH) IBHP 1920#/30", IFP 250#, FFP 620#, FBHP 1875#/30".

DST #2 (Morr) 5664-74, Op 1 1/2 hrs, GTS/7", OTS/60", (Flow est 20 BOPH) IBHP 1935#/30", IFP 280#, FFP 660#, FBHP 1875#/30".  
 RTD 5750, Log, LTD 5754, 5 1/2" @ 5745 w/125 sx., CO 5700 PBTED, Perf 28/5663-70 (Morr sd) 300A § Ld, Flow 10 BO/1 hr, Flow 10 BO/2nd hr, Flow 21 BO/3rd hr thru 2" tbg, Flow 39 BO/4th hr, thru 1/2 ck, Flow 5 BOPH NT thru 10/64" ck, Flow 5 1/2 BOPH/3 hrs, thru 10/64" ck, NW (Gr 40 deg.) @ 46 deg.) State Pot (8 hr flow rate) Cal Flow 170 BOPD NW, Gr 41 deg., Morr 5663-70  
 1-3-63 COMPLETED

LIBERAL ELECTRIC LOG TOPS

2570 KB

Winfield 2730 (-160)

Heebner 4380 (-1810)

Lansing 4534 (-1964)

Marmaton 5174 (-2604)

Morrow 5646 (-3076)

"S-2" 5659 (-3089) 12/12;  $\phi$  170 BOPD

Chester 5678 (-3108)

TD 5750