

2/16/82
KCC
PI

State Geologist
WICHITA, KANSAS
5-33-3W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

ADDRESS 400 One Main Place

Wichita, KS 67202

**CONTACT PERSON Wilber Berg

PHONE 263-8521

PURCHASER Delhi Gas

ADDRESS 1820 Lincoln Center Bldg.

Denver, CO 80203

DRILLING Big-H Drilling

CONTRACTOR

ADDRESS 400 One Main Place

Wichita, KS 67202

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3995' PBTD

SPUD DATE 1-3-82 DATE COMPLETED 2-16-82

ELEV: GR 1219 DF 1231 KB 1232

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 6fts. DV Tool Used?

API NO. 15-191-21344

COUNTY Sumner

FIELD

PROD. FORMATION

LEASE Muhlenbruch

WELL NO. 2

WELL LOCATION NE NE SW

330 Ft. from North Line and

330 Ft. from East Line of

the SW/4 SEC. 5 TWP. 33S RGE. 3W

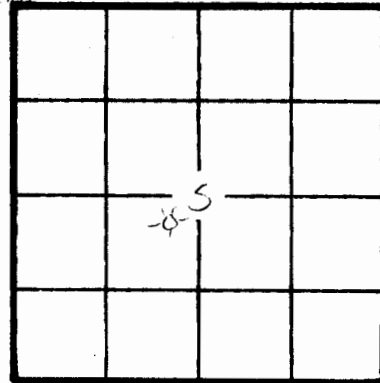
RELEASED
FEB 1983
FROM CONFIDENTIAL
Date:

RECEIVED
STATE CORPORATION COMMISSION

MAR 10 1982

CONSERVATION DIVISION
Wichita Kansas

WELL PLAT



KCC
KGS
(Office Use)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>Acidized w/ 500 gal. MCA</u>	
<u>Fracked well w/50 sx 20-40 sand, 25 sx 10-20 sand, 464 bbls. wtr.</u>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	300 MCF	10 %	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations
Open hole

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
5-33-3w				
DST #1: 3307-3330'				LOG TOPS
OP 30/45/30/45		FP 122-232, 314-368		
Blew off bottom during both openings		SIP 942-887	Stalnaker	3013 -1781
GTS during final SI		BHT 112°	KC	3304 -2072
Rec: 15' HO&GCM			B/KC	3589 -2357
330' GO			Marm.	3640 -2408
510' W				
DST #2: 3973-3981'				
OP 30/60/30/60		FP 33-33, 33-33		
Wk. blow thruout both flow periods		SIP 133-133		
Rec: 60' mud.		BHT 114°		
DST #3: 3979-3995'				
Mis-run, couldn't get to bottom of hole.				
DST #4: 3979-3995'				
OP 30/60/30/60		FP 100-100, 122-122		
Rec: 180' SGCM w/trace of oil. (slid 10' to bottom)		SIP 898-1118		
		BHT 115°		
			0- 270	Red Bed
			270- 666	Red Bed & Shale
			666-1014	Shale
			1014-1228	Shale & Lime
			1228-3758	Lime & Shale
			3758-3995	Lime
			3995	RTD

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	265'	Common	175	2% gel, 3% CC
Production		4-1/2"	10.5#	3989'	Poz-mix	225	10% salt, 3/4 of 1% CFR2, w/5# Gil. per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				5' open hole.	

TUBING RECORD

Size	Setting depth	Packer set at