TYPE DATE ★ AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

ADDRESS 400 One Main Place

Wichita, Kansas 67202

*CONTACT PERSON Wilber Berg

PHONE 263-8521

PURCHASER Clear Creek, Inc.

DDRESS 818 Century Plaza

Wichita, KS 67202

DRILLING CONTRACTOR Big-H Drilling, Inc.

ADDRESS 400 One Main Place

Wichita, Ks. 67202

PLUGGING CONTRACTOR ADDRESS

State Geological Survey
WICHITA, BRANCH

TOTAL DEPTH 4508 PBTD

SPUD DATE 10-22-81 DATE COMPLETED

ELEV: GR 1249 DF 1260 KB 1262

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

API NO. 15-191-~~21,311~~ 21343

COUNTY Sumner

FIELD

PROD. FORMATION Simpson & Miss.

LEASE Child

WELL NO. #1

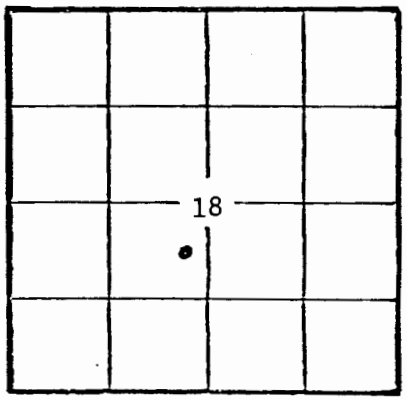
WELL LOCATION E/2 NE SW

330 Ft. from east Line and

660 Ft. from north Line of

the SW/4 SEC. 18 TWP. ~~32S~~ 33 RGE. 3W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 250' w/ 225 sx Common. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Superintendent (FOR)(~~OF~~) Hummon Corporation

OPERATOR OF THE Child LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF July, 19 82, AND THAT

ATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

W5-28-81

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

18-32-3W

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4095-4104			ELECT. LOG TOPS	
OP 45/60/45/60			Top KC	3412 -2[illegible]
Strong blow, GTS 29"	FP 59-138		Base KC	3694 -2[illegible]
Max. ga. 8,550 CFG	SIP 1383-1334		Miss	4092 -2830
Rec. 450' fluid: 15' GCO, 120' MGO,	BHT 126		Kind. Sh.	4426 -3164
120' froggy oil, 60' froggy WCO,			Simpson	4501 -3239
60' water			LTD	4509
DST #2: 4493-4508				
OP 60/90/60/90	FP 33-55			
Weak to 6" blow 1st open.	SIP 1440-1572			
Good blow thruout 2nd open.	BHT 125			
Rec. 860' GIP, 40' G&OCM w/ show free oil				
Shale & Red Beds	0	886		
Shale & lime	886	2929		
Shale, lime & sand	2929	3200		
Lime & shale	3200	4104		
Mississippian	4104	4122		
Lime & Shale	4122	4501		
Simpson Sand	4501	4508		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. NE acid w/ clay stay	4502-4502½
1000 gal. NE acid & 45 balls 15% NE acid w/ 5 gal. More-flow	4098-4107

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-22-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	none MCF	% 55 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4502-4502½
4098-4107

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8	24#	250'	Common	225 sx	2%gel 3%cc
Production		4½	10.5#	4507'	60-40 Poz	75 sx	3/4 of 1% CFR2, 10% salt, 5#gils. per sx, 50 sx. Latex

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4497	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	SSB	4502-4502½
4	SSB	4098-4107

WICHITA BRANCH

JAN 22 1982

DRILLERS LOG

#1 Child

CASING RECORD:

8 5/8' csg. @ 250'
w/ 225 sx cement

4½" csg. @ 4507'
w/ 75 sx cement &
50 sx Latex

COMPANY: Hummon Corporation

CONTRACTOR: Big-H Drilling, Inc.

COMMENCED: October 22, 1981

COMPLETED: October 30, 1981

DESCRIPTION:

E/2 NE SW
Sec. 18-33S-3W
Sumner Co., KS

TOTAL DEPTH: 4508

ELEV. 1249 Gr.

FORMATION	FROM	TO	REMARKS
Shale & red beds	0	886	
Shale & lime	886	2929	
Shale, lime & sand	2929	3200	
Lime & shale	3200	4104	
Mississippian	4104	4122	
Lime & shale	4122	4501	
Simpson Sand	4501	4508	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

BIG-H DRILLING, INC.

Karen R. Tennis

Karen R. Tennis

Subscribed and sworn to before me this 4th day of November, 1981.

SANDRA L. [illegible]
[illegible] COUNTY, KS
[illegible] 2/13/82

Sandra L. Mendoza

Notary Public