State Geological Survey
WICHITA BRANCH

P1

7-19-82

19-33-3W

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

AUG 31 1982

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies* of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 06/30/83

OPERATOR Vincent Oil Corporation API NO. 15-191-21,419

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Sumner

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION Kansas City

PHONE 262-3573

PURCHASER LEASE Stewart

ADDRESS WELL NO. #1

WELL LOCATION SW NE NW

DRILLING CONTRACTOR H-30 Drilling, Inc. 330 Ft. from S Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from W Line of

Wichita, Kansas 67202 the NW¼ (Qtr.) SEC 19 TWP 33S RGE 3W.

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT (Office Use Only)

KCC ✓

KGS ✓

SWD/REP

PLG.

RELEASED

JUN 30 1983

Date:

FROM CONFIDENTIAL

TOTAL DEPTH 4528 PBTD

SPUD DATE 4/23/82 DATE COMPLETED 07/19/82

ELEV: GR 1238' DF KB 1246'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 250' DV Tool Used? .

~~(Amount ... (Circle ONE)~~ Oil Gas Shut-in Gas Dry Disposal

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% DeMud Acid	
1000 gals 15% NE HCL Acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
07/19/82	Pumping	39°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	12 bbls.	10 MCF	% 0 bbls.	833 CFPB

Disposition of gas (vented, used on lease or sold): used on lease

Perforations 12

Richard A. Hiebsch

WE-33-9

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Vincent Oil Corp. LEASE Stewart #1 SEC. 19 TWP. 33S RGE. 3W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			ELECTRIC LOG TOPS:	
Red Bed		885	Tarkio	2003 (- 757)
Red Bed and Anhydrite		1150	Howard	2177 (- 931)
Anhydrite adn Shale		1573	Topeka	2356 (-1110)
Lime and Shale		1870	Heebner	2756 (-1510)
Shale and Lime		2200	Iatan	3083 (-1837)
Lime and Shale		2420	Stalnaker Sand	3099 (-1853)
Shale and Lime		2950	Kansas City	3411 (-2165)
Lime and shale		3326	Stark Shale	3572 (-2326)
Shale and Lime		3375	Hertha	3643 (-2397)
Lime and Shale		3570	Base KC	3666 (-2420)
Shale and Lime		3672	Pawnee	3893 (-264
Lime and Shale		3820	Cher. Shale	3893 (-264
Shale and Lime		4528	Mississippian	4100 (-2854)
RTD		4528	Kinderhook Sh.	4433 (-3187)
			Simpson Sand	4502 (-3256)
			LTD	4517 (-327

DST #1 - 3659'-3672'. Open 30, shut in 60, open 45, shut in 90. 1st open - strong blow throughout. 2nd open - strong blow throughout. Recovered 1200' gas in pipe, 45' oil and gas cut mud (50% oil), 30' heavy oil and gas cut mud (70% oil), 30' free oil. IFP - 40-50# ISIP - 1415#
FFP - 60-60# FSIP - 1465#

DST #2 - 4503'-4520'. MISRUN.

DST #3 - 4501'-4520'. Open 30, shut in 30, open 30, shut in 30. 1st open - weak blow, died in 10 min. 2nd open - no blow, flushed tool, no help. Recovered 5 ft. mud. IFP - 60-50# ISIP - 70#
FFP - 60-50# FSIP - 60#

DST #4 - 4517'-4528'. open 30, shut in 60, open 45, shut in 60. 1st open - weak, steady blow. 2nd open - weak, steady blow. Recovered 170' gas in pipe, 10' very slight oil and gas cut mud, 60' salt water (82,000 cl) (mud 8,000 cl)
IFP - Plugging ISIP - 1725#
FFP - 80-90# FSIP - 1695#
Bottome Hole Temperature - 137°

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	257'	Common	200	
Production		4-1/2"	10½#	3777'	Class "A"	125	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	3709.89'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
3/ft		3654'-3658'

API No. 15 -191-21,419

SEP

Ind

KANSAS DRILLERS LOG

COMPANY Vincent Oil Corporation

SEC. 19 T. 33S R. 3W

LOC. SW NE NW

FARM Stewart NO. 1

COUNTY Sumner

ROTARY TOTAL DEPTH 4528'

COMM. April 27, 1982 COMP. May 8, 1982

CONTRACTOR H-30, INC. (Rig #5)

ISSUED May 12, 1982

CASING

10 3/4"
8 5/8" - set at 255' cemented w/250 sxs cement
5 1/2"
4 1/2" - set at 3775' cemented w/125 sxs cement

ELEVATION 1246' K.B.

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed	885'
Red Bed and Anhydrite	1150'
Anhydrite and Shale	1573'
Lime and Shale	1870'
Shale and Lime	2200'
Lime and Shale	2420'
Shale and Lime	2950'
Lime and Shale	3326'
Shale and Lime	3375'
Lime and Shale	3570'
Shale and Lime	3672'
Lime and Shale	3820'
Shale and Lime	4528'
Rotary Total Depth	4528'

State Geological Survey
WICHITA, BRANCH

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger

State of Kansas)
) ss:
County of Sedgwick)

Subscribed and Sworn to before me, a Notary Public, in and for said