

5

Field Leslie

State Kansas County Meade

Company Colo. Oil & Gas

Farm Leslie Well No. 3

Sec. 3 Twp. 33S Range 30W  
Blk. 33S Survey 30W

fr N. fr E. fr S. fr W  
of NW SE

Contractor Nye & Snell

Remarks PEPL Int., UP FO - (SUNRAY D&G Int)

Comm. 11-26-55 Comp. 3-21-56

Elev. 2735 DF T. D. 5840 P. B. 5738?

Pay 2728 GL 5664-70 - 5694-5703

I. P. 362 BOPD R. P.

Casing Record: 13 3/8 7

20 10 3/4 5 1/2 5826/200

16 9 5/8 1567/700

11-30-55	TTD 1585, 9 5/8"	Tops	<u>Samp Tops</u>
	1567/700, WOC.		
DEC 7 1955	$\phi$ 2815 3031		Lang 4546
DEC 7 1955			Marm 5168
DEC 14 1955	$\phi$ 4390		Marm 5645
DEC 21 1955	$\phi$ 5828'		Sd 5622
DEC 28 1955	DST 1 - 5675-5718 op 1 hr	Min	5734
	<u>fr ble. ima dev to wh apt 30" rec</u>		
	<u>30" sh 6 L M - FPO BH 35/30</u>		
	<u>DST #2 5734-5827 - (Chart) op 2 hrs wh ble</u>		
	<u>shy ble to very wh apt 90" - applied vacuum after 100"</u>		
	<u>rec 730' casing pipe 80' gcm FPI40-140 BH 200/30</u>		
	<u>RTD 3840 non log</u>		
	<u>set 5 1/2 @ 5826/200 sax.</u>		
	<u>MCT</u>		
JAN 4 1955	CO 5790 pf 28/5775-88	amb deg A/1000	
	<u>in max pres 3000 - tide 1100 SIP 500 Suntr</u>		
	<u>load - am sh oil - FPA/1000 @ pres</u>		
	<u>500 - FPA/3500 sd/1750 - ambed load</u>		
	<u>rec 32.85 new oil in 12 hrs</u>		

sub 2.55 bbls ph. no w sho gas.  
approx 300' fluid in well bore (ply 5765)  
JAN 11 pg 12/5754-5760 (chest) A/1000 m  
flush w oil - subed load oil load  
sub. 1 1/2 bbls new oil per hr.  
frac/1000 dol flush 500/dolo FRACK. 50  
2500/dolo FRACK sd/3250# - flush w oil  
rec load oil subed 135 bbls new oil in  
10 hrs - sli bbls gas. due to 3 bbls  
per m<sup>3</sup> sub - of plug. ~~start~~ done  
to 5784 subed 3 bbls oil ph 8 hrs  
subed 10 bbls <sup>in</sup> 8 hrs - ~~PTD~~ COTD  
5790 subed 19 bbls m oil + 4 bbls  
AW in 24 hrs - 150' fluid in hole.  
Testing.

JAN 18 - Get on plug @ 5738 pg 18/5694-5703  
sho gas - A/1000 m flush/150 bbls oil  
subed load - ran Tubbing set ph. @  
5675 sq w 60 sat - ~~plug @ 5704~~  
C to 5728 subed 1,000 g of H of  
watery + oily foam. All pps are still  
open. sq failed - 100 -

JAN 25 - Dump 100 g A on pps - build  
A/1000 flush 126 bbls oil subed  
+ rec load. frac/500 g dol frac 3500 frac  
sd/1250 - flush 142 bbls oil  
subed + rec load subed 50 bbls new oil  
20 hrs sli sho gas frac/1000 7,000 frac  
sd/3500 subed + rec see load oil subed  
150 lb of new oil in 20 hrs - subing 8-10  
BOPH w fr sho gas ret pl 5685  
pg 24/5664-70 sub 7.6 oil in 1 hr.  
A/500 m rec load - get gas bbls frac  
1000 dol frac / dol frac/4000 sd/2000  
flush w 220 bbls oil - subed ~~sub~~ sub  
sub 127 bbls load - Testing.

FEB 1 FEB 8  
subed 300 bbls new oil sli sho gas.  
51 24 hrs. BH SIP 1574 ~~57440#~~  
FCP.

