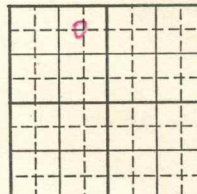


MAP NO. _____ 2-10-61 ELEV. 2779 KB 2778DF
 STATE Kansas COUNTY Seward SEC. 3 Twp 33 S Rge 31 W
 OPERATOR Edwin L. Cox, Dallas, Texas LOC. C NE NW
 WELL NO. 1 FARM NAME Light FT. FROM _____ LINE
 JOE Massoni Ext. (PD 6100) FT. FROM _____ LINE
 FR. 11-14-60 SPUD 11-14-60 COMP. 2-8-61

CONT./GEOL.

NAME PRODUCING INTERVAL	COMPLETION RECORD		PERF. W/HOLES	TREATMENT RECORD
	FROM	TO		
a <u>Council Grove</u>	<u>3156-69</u>		<u>52</u>	<u>500 A</u>
b <u>Morrow</u>	<u>5499-5587</u>		<u>84</u>	<u>F/20 X 20</u>
c _____				
d _____				



I. P. OIL/DIST.	WTR.	COF	GAS	1730	M.C.F.P.D.	CHK.	4 pt	HRS.	8
b "	"	COF	"	4550	"	"	4 pt	"	8
c "	"	"	"	"	"	"	"	"	"
d _____									

SIP# 796 (a):1490 (b) FI TP # _____ FI CP# _____ SIBHP _____

GOR.	GR.	PBD	5640	TD	6005
SIZE	DEPTH	CASING - W/SAX.	CEMENT RECORD	SIZE	DEPTH
<u>8-5/8"</u>	<u>1559</u>	<u>650</u>			
<u>4 1/2"</u>	<u>5657</u>	<u>175</u>			

OPERATOR Edwin L. Cox WELL NO. 1 Light ELEV. 2779 KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
Herrington	2588		Base Cimarron -		
Upper Krider	2620		Anhydrite	1652	
Lower Krider	2650		Red Cave	1700	
Winfield	2700		Herrington	2593 +186	
Upper Ft. Riley	2768		Upper Krider	2622	
Lower Ft. Riley	2858		Lower Krider	2660	
Wreford	2950		Winfield	2713 +66	
Council Grove	3010		Upper Ft. Riley	2778	
Heebner	4254		Lower Ft. Riley	2835	
Toronto	4300		Wreford	2950	
Lansing	4416		Council Grove	2998	
Marmaton	5030		Heebner	4276	
Ste. Genevieve	5770		Toronto	4302	
			Lansing	4415 1636	
			Marmaton	5032	
Elog continued:			Morrow	5525 2726	
Ste. Genevieve	5774		Morrow Sand	5560-67	
St Louis	5870		Morrow Sand	5576-80	
			Chester	5647 2868	
			Chester Sand	5720-30	

SHEET NO. 2 MAP NO. 3
STATE Kansas COUNTY Seward SEC. 3 Twp 33 S Rge 31 W
OPERATOR Edwin L. Cox, Dallas loc. C NE NW
WELL NO. 1 FARM NAME Light

Spud 11-14-60. 8-5/8" @ 1559 w/650 sx.
DST # 1 (Kri-Winf) 2654-2763, op 1 hr, fr blo, rec 345' M, FP 22-155, SIP 400/30 mins.
DST # 2 (CG) 3129-86, op 45 mins, GTS 2 mins, ga 887 MCF/5 min, 1020 MCF/15 mins, ga 1100 MCF/30 mins, ga 1140 MCF/45 min, rec 310' goamy gas & FmWCM, FP 222-266, SIP 735/15 mins.
DST # 3 (U Lans) 4480-4575, op 1 hr, gd blo, rec 2300' GC (Mdy) SW, FP 337-1075, SIP 1333/30 mins.
DST # 4 (Marm) 5043-69, op 1 hr, GTS 25 mins, ISTM, rec 110' SO&GCM, FP 0-47, SIP 1566/20 mins.
DST # 5 (Morr) 5497-5537, op 2 hrs, wk blo, rec 10' SO&GCM, FP 0-0, SIP 89/30 mins.
DST # 6 (Morr) 5546-5601, failed.
DST # 7 (Morr) 5506-5601, op 1 hr, GTS 1½ mins, ga 1630 MCF/5 mins, ga 2430 MCF/15 mins, 2630 MCF/45 mins (stabil), rec 350 HG&DCM, FP 466-533, SIP 1725/15 mins.

OPERATOR Edwin L. Cox, Dallas WELL NO. 1 Light

DST # 8 (St. L) 5876-90, op 1 hr, wk blo, rec 3' O&GCM, FP 0-0 SIP 63/30 mins.
DST # 9 (St. L) 5886-5925, op 45 mins, rec 5' mud, FP 0-0, SIP 67/30 mins.
RTD 6000, logs (Sj) to 6005.
DST # 10 (Ste. Gen & St. L) 5778-6005, op 45 mins, wk blo, rec 70' SGCM, FP 160-180, SIP 960/30 mins.
WLT # 1 (Chest) @ 5727, op 1 hr, no rec, ISIP 25/15 mins, FSIP 0/15 mins.
WLT # 2 (Marm) @ 5032, op 30 mins, rec 250 cc Wtr, ISIP 1780/100 mins, FP 0-0, no FSIP.
4½" @ 5657 w/175 sx. MICT, CO to 5640.
P/8/5578-80, 8/5585-87, ga 1276 MCF.
P/16/5561-65, 8/5546-48, 16/5537-41, 28/5499-5506. Frac 20,000 oil X 20,000 sd. Rec 1d, ga 4500 MCF + ½ BOPH, gty 35°. Set pkr @ 5470.
P/52/3156-69, ga 887 MCF, 500 Ac, rec 1d, ga 2000 MCF + ½ BSWPH w/SSDist. Pld pkr @ 5470. Set 2" tbg @ 5485 (pkr @ 3220), SITP 1600, SICP 950.

4 pt COF g 6500 MCF, SITP 1307 from Morrow (5499-5587), pkr
@ 3220 leaked. Re-set.

IP from Council Grove (3156-69) 4 pt COF 1730 MCF, SIP 796.7
(annulus)

IP from Morrow (5499-5587) (re-tested) 4 pt COF 4550 MCF, SIP
1490 (tbg).

LIBERAL LOG TOPS

2779 KB

Winfield 2714 (+65) tst Mud
Council Grove 2998 (-219) ϕ 1.73 $\frac{1}{4}$ + $\frac{1}{2}$ BBS&WPH
Heebner 4296 (-1517) 4290 (-)
Toronto 4304 (-1525)
Lansing 4414 (-1635) tst XW
Marmaton 5034 (-2255) tst SO&GCM
Morrow 5525 (-2746) T 78'
sdy lime 5536 (-2757) ?/12 /
Sand 5560 (-2781) ?/6 / ϕ 4.5 $\frac{1}{4}$
Sand 5576 (-2797) /4 /
Sand 5584 (-2805) /4 /
Chester 5604 (-2825) WLT no rec
St. Gen 5775 (-2996) tst v/sli SO
St. Louis 5922 (-3143) tst v/sli SG
TD 6000

5772
2979
2994
2