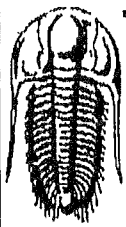


13-33s-30w


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oolite Energy Corp.

Evans#1

PO Box 9398
Amarillo TX, 79105

15-119-21254

13/33s/30w

Job Ticket: 37613

DST#: 1

ATTN: Ed Grievies

Test Start: 2010.03.29 @ 16:30:25

GENERAL INFORMATION:

Formation: Marmaton

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:23:25

Time Test Ended: 04:19:10

Interval: 5280.00 ft (KB) To 5300.00 ft (KB) (TVD)

Total Depth: 5300.00 ft (KB) (TVD)

Hole Diameter: 7.78 Inches Hole Condition: Fair

KCC
JUN 14 2010
CONFIDENTIAL

Test Type: Conventional Bottom Hole

Tester: Mike Slomp

Unit No: 28

Reference Elevations: 2724.00 ft (KB)

2712.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 8356

Inside

Press@RunDepth: 566.90 psig @ 5282.00 ft (KB)

Start Date: 2010.03.29

End Date:

2010.03.30

Capacity: 8000.00 psig

Last Callb.: 2010.03.30

Start Time: 16:30:26

End Time:

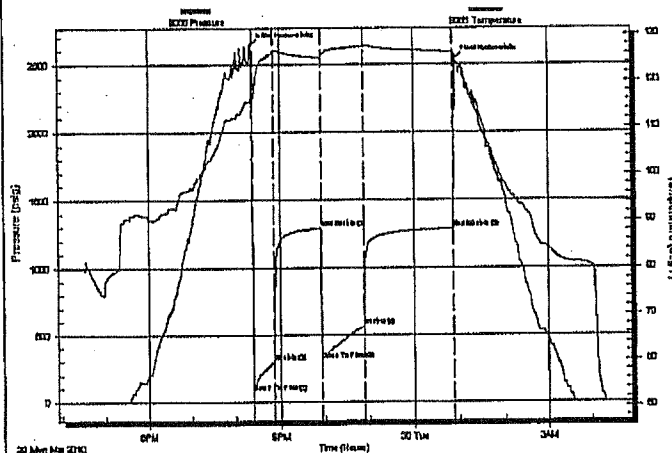
04:19:10

Time On Btm: 2010.03.29 @ 20:21:35

Time Off Btm: 2010.03.30 @ 00:55:10

TEST COMMENT: IF- Strong blow, BOB in 3 min
 IS- No blow back
 FF- Strong blow, BOB in 10 min
 FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2637.84	115.51	Initial Hydro-static
2	72.91	115.80	Open To Flow (1)
31	302.86	125.99	Shut-in(1)
93	1291.55	124.89	End Shut-in(1)
94	317.11	124.54	Open To Flow (2)
151	566.90	127.29	Shut-in(2)
272	1288.29	126.14	End Shut-in(2)
274	2536.92	124.53	Final Hydro-static

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Recovery

Length (ft)	Description	Volume (bbl)
60.00	w cm80%w ater20% mud	0.30
1033.00	100%w ater	12.42

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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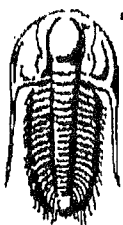
Trilobite Testing, Inc

Ref. No: 37613

Printed: 2010.03.30 @ 08:42:35 Page 1

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JUN 15 2010
KCC WICHITA

15-33s-30w



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Oolite Energy Corp.

Evans#1

PO Box 9398
Amarillo Tx, 79105

13/33g/30w

Job Ticket: 37613

DST#: 1

ATTN: Ed Grieves

Test Start: 2010.03.29 @ 16:30:25

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 8.76 in³

Resistivity: ohm.m

Salinity: 2500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

200000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	w cm80%w water20%mud	0.295
1033.00	100%w water	12.422

Total Length: 1093.00 ft

Total Volume: 12.717 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

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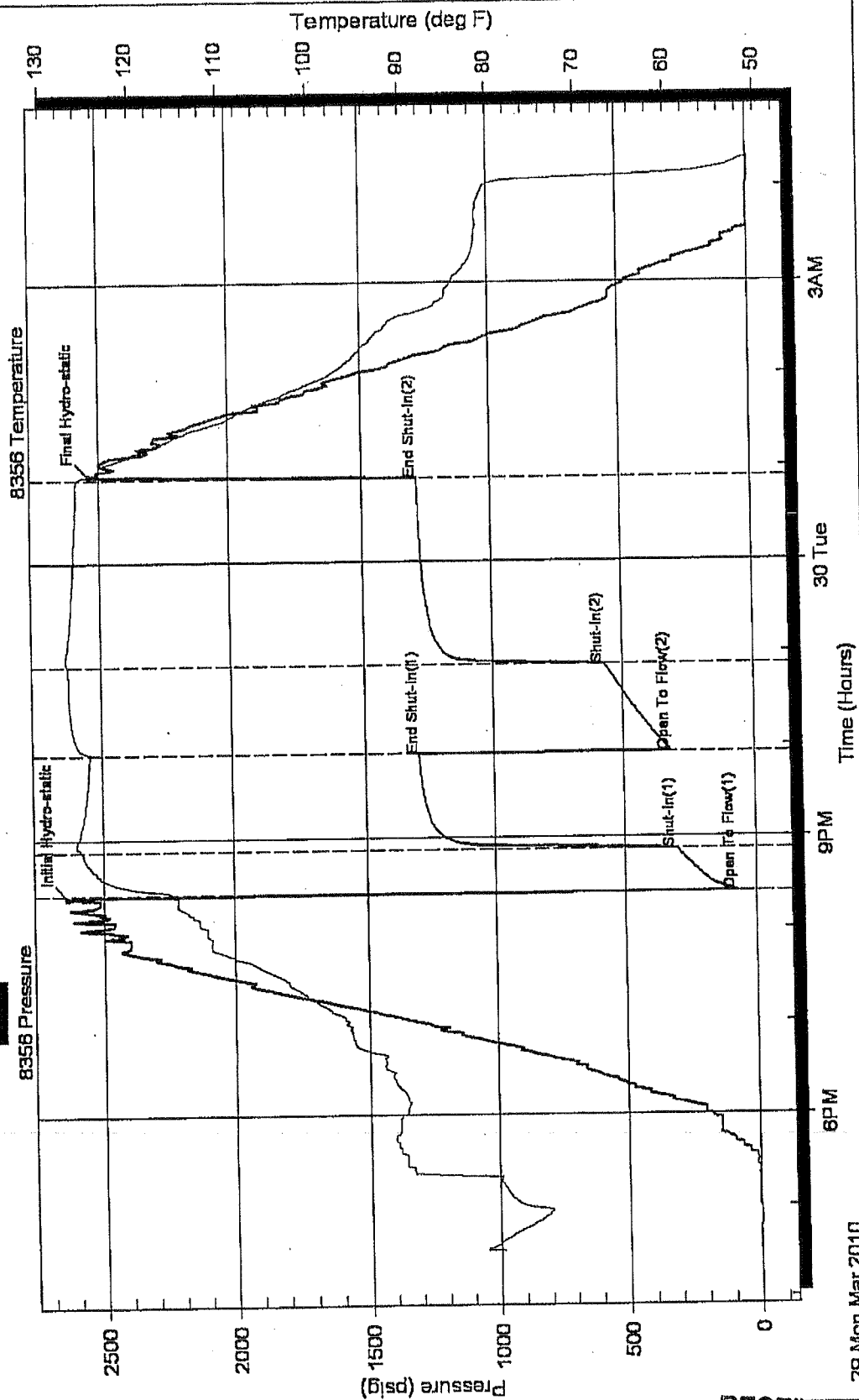
DST Test Number: 1

13/33s/30w

Inside Oolite Energy Corp.

Serial #: 8356

Pressure vs. Time



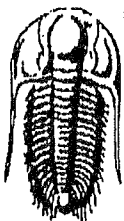
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JUN 15 2010

KCC WICHITA

Ref. No: 37613

Triobite Testing, Inc



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Oolite Energy Corp.

Evans#1

PO Box 9398
Amarillo Tx, 79105

13/33s/30w

Job Ticket: 37614

DST#:2

ATTN: Ed Grievas

Test Start: 2010.04.02 @ 01:30:04

GENERAL INFORMATION:

Formation: **Chester**

Deviated: **No** Whipstock **ft (KB)**

Time Tool Opened: 06:47:19

Time Test Ended: 15:01:34

Test Type: **Conventional Bottom Hole**

Tester: **Mike Slomp**

Unit No: **28**

Interval: **6075.00 ft (KB) To 6089.00 ft (KB) (TVD)**

Total Depth: **6089.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Fair**

Reference Elevations: **2724.00 ft (KB)**

2712.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: **8356** Inside

Press@RunDepth: **42.32 psig @ 6077.00 ft (KB)**

Start Date: **2010.04.02**

End Date: **2010.04.02**

Start Time: **01:30:05**

End Time: **15:01:34**

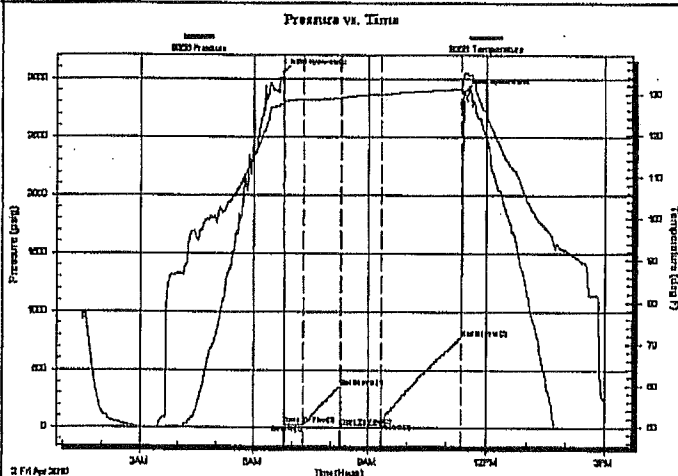
Capacity: **8000.00 psig**

Last Calib.: **2010.04.02**

Time On Blmt: **2010.04.02 @ 06:45:19**

Time Off Blmt: **2010.04.02 @ 11:27:19**

TEST COMMENT: IF- Strong blow, BOB in 1 min
ISI- No blow back
FF- Strong blow, BOB ASAO
FSI- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3056.09	127.36	Initial Hydro-static
2	34.03	127.86	Open To Flow (1)
32	24.81	128.58	Shut-In(1)
90	360.05	128.98	End Shut-In(1)
92	17.46	129.08	Open To Flow (2)
154	42.32	129.70	Shut-In(2)
278	777.77	131.21	End Shut-In(2)
282	2885.11	134.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	100% mud	0.30

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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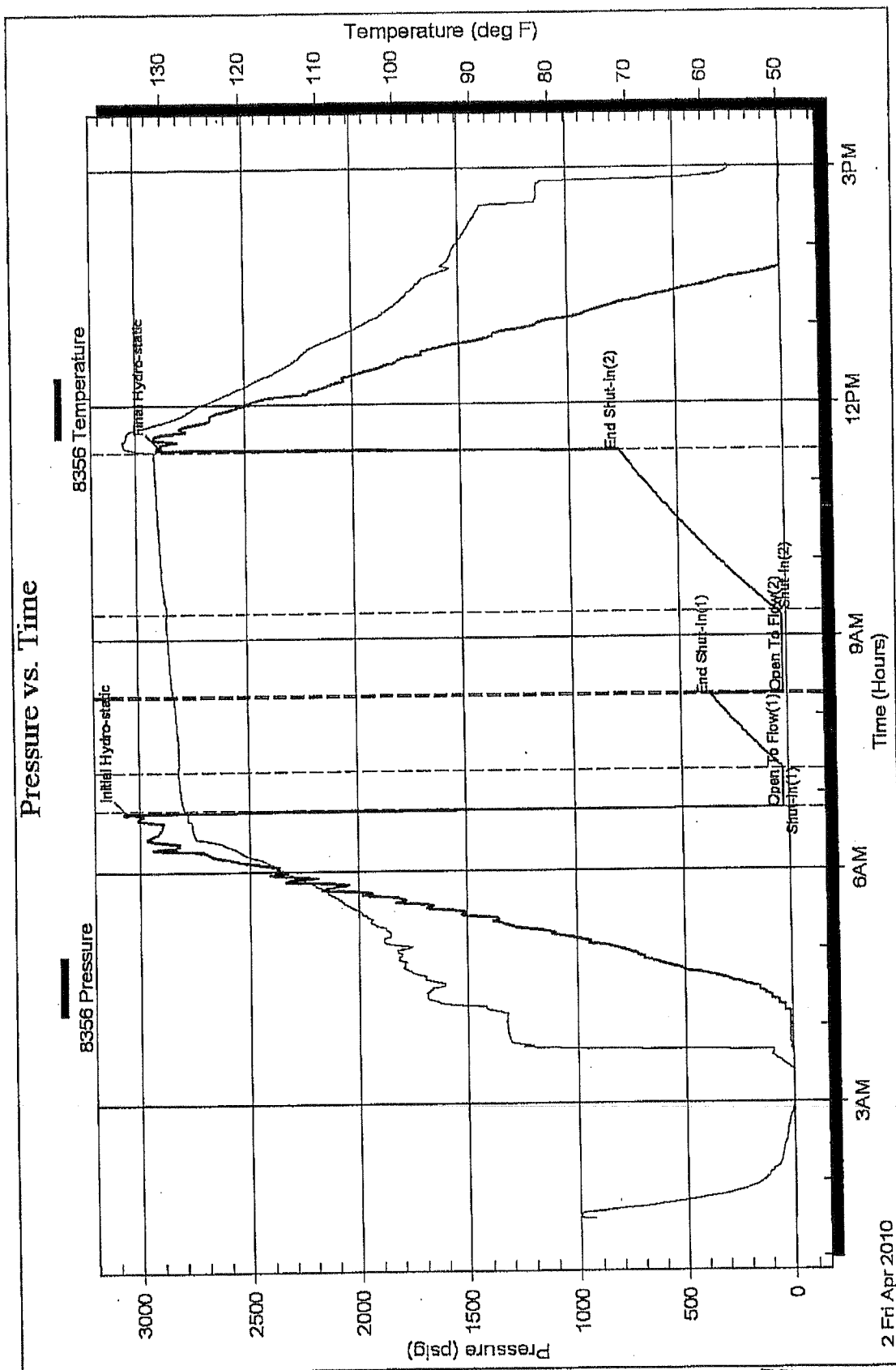
DST Test Number: 2

13/33s/30w

Inside Ocell Energy Corp.

Serial #: 8356

Pressure vs. Time



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JUN 15 2010

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