

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30604

Name: Raydon Exploration, Inc.

Address: 9400 N. Broadway, Ste. 400

City/State/Zip: Oklahoma City, OK 73114

Purchaser:

Operator Contact Person: David E. Rice

Phone: (620) 624-0156

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Ed Grieves

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No.

☐ Dual Completion ☐ Docket No.

☐ Other (SWD or Enhr.?) ☐ Docket No.

11-13-03

11-29-03

11-30-03

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

CONFIDENTIAL

RECEIVED

DEC 22 2003

KCC WICHITA

API No. 15 - 119-211220000

County: Meade

☐ C ☒ NE ☐ NW Sec. 06 Twp. 33 S. R. 30 ☐ East ☒ West

330 feet from S ☒ (N) (circle one) Line of Section

2022 feet from E ☒ (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: Gladden Farms Well #: 1-6

Field Name: Stevens West

Producing Formation:

Elevation: Ground: 2761' Kelly Bushing: 2772'

Total Depth: 6200' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 1657' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E. Rice

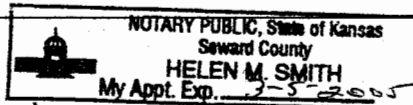
Title: Agent for Raydon Date: 12-18-03

Subscribed and sworn to before me this 18th day of December

2003

Notary Public:

Date Commission Expires:



KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution