

19

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6731
Name Deck Oil Co.
Address P. O. Box 6
City/State/Zip Liberal, KS 67901

Operator Contact Person R. F. Burke
Phone (316) 624-3767

Contractor: License # 5107
Name H-30 Drilling Company

Wellsite Geologist Richard Saenz
Phone (918) 252-2578

PURCHASER N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-21-85 7-2-85 7-4-85
Spud Date Date Reached TD Completion Date
5850' Surface
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1573 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt

API NO. 15-119-20.712

County Meade

C-E/2 SE NW Sec. 9 Twp. 33S Rge. 30 ☐ East ☒ West

3300 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

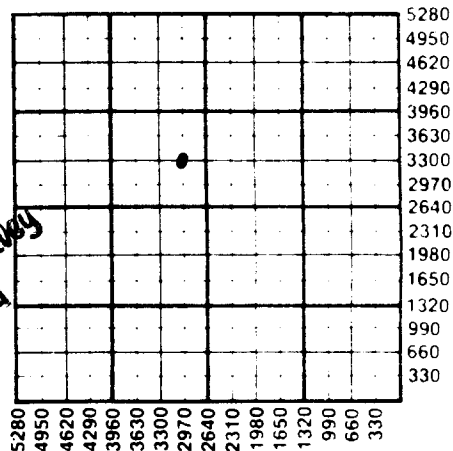
Lease Name Jennings Well # 9-2

Field Name

Producing Formation N/A

Elevation: Ground 2735' KB 2747

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-557

☒ Groundwater 3210 Ft North from Southeast Corner
(Well) 3430 Ft West from Southeast Corner of
Sec 9 Twp 33S Rge 30 ☐ East ☒ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Deck Oil Co. Lease Name Jennings Well # 9-2 SEC. 9 TWP. 33S RGE. 30 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 5064'-5138' DST #2 5661'-5712'
 30-60-60-120 30-60-60-120
 IHP 2407 IHP 2389
 IFP 0-0 IFP 30-125
 ISIP 411 ISIP 120
 FFP 36-36 FFP 60-184
 FSIP 607 FSIP 107
 FHP 2389 FHP 2319
 Rec: 2' Drilling Mud. Rec: 20' Mud.

Name	Top	Bottom
<u>CORRECT LOG TOPS ONLY</u>		
Heebner	4404	
Toronto	4424	
Lansing	4542	
Marmaton	5142	
Cherokee	5317	
Morrow Shale	5656	
Morrow Sand	5679	
Chester	5743	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1573'	35/65 Pot	850	6% gel, 2% CaCl ₂ , 1/4# Cello Fla

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	N/A	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
N/A	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity