

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058Name: American Warrior Inc.Address PO Box 399,Garden City,City/State/Zip KS. 67846Purchaser: EottOperator Contact Person: Kevin Wiles SrPhone ( ) 316-275-2963Contractor: Name: Cheyenne Drlg.License: 5382Wellsite Geologist: Alan Downing

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGU☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_12 13 99 12 23 99 1 5 2000  
Spud Date Date Reached TD Completion DateAPI NO. 15- 175-21,7850000County SewardNW-NE-SW - Sec. 2 Twp. 33S Rge. 31 X E  
2300' Feet from (S) (circle one) Line of Section1640' Feet from (E) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (S) (circle one)Lease Name Headrick Well # 3Field Name KismetProducing Formation ST. LouisElevation: Ground 2765' KS 2776'Total Depth 6050' PSTD 6045'Amount of Surface Pipe Set and Cemented at 1610' FeetMultiple Stage Cementing Celler Used? ☒ Yes ☐ NoIf yes, show depth set 3228' FeetIf Alternate II completion, cement circulated from 3228'feet depth to 1400' w/ 170sks sx catBrilling Fluid Management Plan ALT 1 6-14-00  
(Data must be collected from the Reserve Pit) DPWChloride content 4800 ppm Fluid volume 700 bblsDewatering method used Evaporation

STATE CORPORATION COMMISSION hauled offsite:

Operator/Well \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter S Sec. 2 Twp. 33S Rge. 31 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Production Supt. Date 5-26-2000Subscribed and sworn to before me this 26 day of MayNotary Public Debra J. TurnerDate Commission Expires 11/4/03

Deny K.C.C. OFFICE USE ONLY 5-31-00 DPW

F ☒ Letter of Confidentiality Attached

G ☒ Wireline Log Received

C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☒ NEPA

☐ KGS ☐ Plug ☒ Other

IOG (Specify)

## SIDE TWO

Operator Name American Warrior Inc Lease Name Haedrick Well # 3  
 Sec. 2 Twp. 33s Rge. 31 ☐ East ☒ West  
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|                                                       |                                                                     |                                         |                                  |                                 |
|-------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken                                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Krider                                  | 264'                             | +133                            |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Council Grove                           | 2980'                            | -204                            |
| List All E.Logs Run:                                  |                                                                     | Heebner                                 | 4280'                            | -1504                           |
| DI/ CDNL/GR, Micro, Sonic                             |                                                                     | Judy                                    | 4656'                            | -1880                           |
|                                                       |                                                                     | Hodges                                  | 4868'                            | -2092                           |
|                                                       |                                                                     | Marmaton                                | 5028'                            | -2252                           |
|                                                       |                                                                     | Cherokee                                | 5206'                            | -2430                           |
|                                                       |                                                                     | Atoka                                   | 5500'                            | -2724                           |
|                                                       |                                                                     | Morrow                                  | 5510'                            | -2734                           |
|                                                       |                                                                     | ST. Gen                                 | 5770'                            | -2774                           |
|                                                       |                                                                     | ST. Louis                               | 5830'                            | -3054                           |

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled  | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives                         |
|-------------------|--------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------------------------------|
| Surface           | 12 $\frac{1}{4}$ " | 8-5/8"                    | 23#             | 1610'         | Swift          | 470          | $\frac{1}{2}$ % flocele                            |
| Production        | 7-7/8"             | 5 $\frac{1}{2}$ "         | 15.5#           | 6049'         | Swift          | 200          | 2% gas stop<br>1/2% CFF-1<br>$\frac{1}{4}$ % halad |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| 2              | 5908'-5920', 5952'-5958'                                                                  | 1000gals 20%MCA.                                                                  | same  |
|                |                                                                                           |                                                                                   |       |
|                |                                                                                           |                                                                                   |       |

|                                                |     |        |                                                                                                                                                                          |           |           |                                                                     |               |         |
|------------------------------------------------|-----|--------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-----------|---------------------------------------------------------------------|---------------|---------|
| TUBING RECORD                                  |     | Size   | Set At                                                                                                                                                                   | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |               |         |
| 2-3/8"                                         |     |        | 6000'                                                                                                                                                                    | none      |           |                                                                     |               |         |
| Date of First, Resumed Production, SWD or Inj. |     |        | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |           |           |                                                                     |               |         |
| FEB. 2000                                      |     |        |                                                                                                                                                                          |           |           |                                                                     |               |         |
| Estimated Production Per 24 Hours              | Oil | Sbbls. | Gas                                                                                                                                                                      | Mcf       | Water     | Sbbls.                                                              | Gas-Oil Ratio | Gravity |
|                                                | 20  |        | 10                                                                                                                                                                       |           | 80        |                                                                     | NA            |         |

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

5908'-5958'