

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4929
Name .. Saxton Petroleum Corp.
Address 200 E. FARGUSON
Suite 407, Box 7
City/State/Zip .. Tyler, TX 75702

Purchaser..... Inland Purchasing and
Transportation Co.

Operator Contact Person Louis Boyce
Phone 405-348-6829

Contractor: License # 5421
Name .. Sage Drilling Co.

Wellsite Geologist... Dan Huber
Phone... 316-624-8222

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
To Dual Comp.
☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-22-86... 5-8-86... 6-2-86...
Spud Date Date Reached TD Completion Date
6049 6003' 4-30-87
Total Depth PBTD Dual Comp. Date

Amount of Surface Pipe Set and Cemented at 1594 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton (Liberal, KS)
Invoice #

API NO. 15-.....175-20-902.....

County.....Seward.....

SW SW Sec. 10 Twp. 33 Rge. 31 East
West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

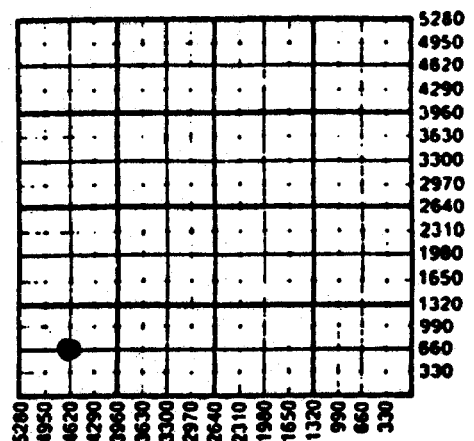
Lease Name.....Ormiston.....Well #.....1.....

Field Name.....Massoni.....

Producing Formation.....Marmaton.....

Elevation: Ground...2758.....KB...2770.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...T86195.....

☒ Groundwater...570 Ft North from Southeast Corner
(Well) 4750 Ft West from Southeast Corner of
Sec 10 Twp 33 Rge 31 East ☒ West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
copy of all wireline logs and drillers time log shall be attached with this form.

Operator Name Saxton Petroleum Corp. Ormiston Lease Name Well #1

Sec. 10 Twp. 33 Rge. 31 ☐ East ☒ West County Seward

METHOD OF COMPLETION

Disposition of gas: ☐ Vented☐ SoldMarmaton ☒ Used on Lease☐ Open Hole ☒ Perforation☐ Other (Specify)☒ Dually Completed
☐ Coning

Production Interval

Marmaton

5049-51

5055-68

L. Morrow

5604-09

5612-19

☐ Sample

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes☐ No☒ Yes☐ No☐ Yes☒ NoHeebner - Sh. Blk Fls - Plty 5 ft 1P VFNLy MICA
sooty-rsns. lstr.Lansing/KC-LS, off wht-buff tan w fn-micxln-dns
v fn grnlr slr chky, por, tr. brt.St. Louis-LS, off wht.-H. gy-buff. mxt w/abnt. 001&
sme fos frag, v sft. fri., lt brn stn.

DST#1 3076-3105 tool would not open

DST#2 4322-4333 15/30/60/120 strong blo off
btm bucket, rec. 120 SWCM

DST#3 4683-4693 15/30/60/120 rec 60' MSW&120'SW

DST#4 5052-5070 15/30/60/120 F82MCF/D on 1/4"
ck. 1st open, F115MCF/D on 1/4"DST#5 5780-5806 15/30/60/120 decreasing weak blo,
rec. 15' SGCMDST#6 5943-5959 15/30/60/120 fair blo off bot.,
rec. 60 SO & 66MSW & 1245'SW

Name

Top

Bottom

Anhydrite	1574	
B/Anhydrite	2580	
Hugoton	2594	
Council Grove	2934	
B/Hebner	4294	
Lansing/KC	4424	
Mormaton	5050	
Atoka	5416	
Morrow	5554	
Chester	5640	
Lower Chester	5754	
St. Genevieve	5816	
St. Louise	5962	
TD	6050	

Estimated Production
Per 24 Hours

8.35

-0-

18.37

2149

38°
@ 60°

Marmaton

-0- Bbls

AOF 1500 MCF

-0- Bbls

CFPB

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"			GROUT	5 bbls	
Surface	12 1/2"	8 5/8"	24	1594	Class C	610	2% CACl Floc
Production	7 7/8"	5 1/2"	14	5500			
		5 1/2"	15.5	600			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5049-51 Marmaton	Spt. 5 bbls 7.5% on perfs	
4	5055-68 Marmaton	100 gal. 15% MSR & 90 bbls	PBTD 600B'
4	5604-09 L. Morrow	Spt. 5 bbls 7.5% on perfs	
4	5612-19 L. Morrow	1000 gal. 15% MSR	

TUBING RECORD	Size 2 3/8"	Set At 5013	Packer at Tbg anchor	Liner Run ☐ Yes ☒ No
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Date of First Production 6-2-86 Marmaton

4-30-87 - L. Morrow SI

☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)