

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32013Name: Venus ExplorationAddress 700 N. St. Mary's St., #1900City/State/Zip San Antonio, TX 78205Purchaser: NCRAOperator Contact Person: Steve CarterPhone (210) 222-9481Contractor: Name: Abercrombie RTD, Inc.License: 30684Wellsite Geologist: Doug Draves

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SMD or Inj?) ☐ Docket No. _____

05-21-97 06-09-97 7/17/97
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,628County Seward150' N OF SW - NW - SW Sec. 25 Twp. 33S Rge. 31 X W1800' Feet from S/N (circle one) Line of Section330' Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Simonson Well # 29-1Field Name KismetProducing Formation ArbuckleElevation: Ground 2720' KB 2732'Total Depth 7300' PBTD _____Amount of Surface Pipe Set and Cemented at 1754' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 10-10-97 JK
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 1785 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

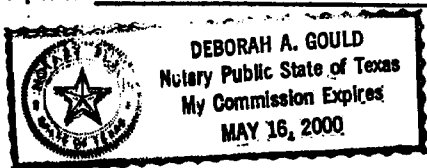
Lease Name _____ License No. _____

Quarter Sec. Twp. S 33S W 31W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS ☒ BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature St. P. Cut, P.E.Title Petroleum Engineer Date 9/8/97Subscribed and sworn to before me this 8th day of September, 19 97.Notary Public Deborah A. GouldDate Commission Expires 5-16-2000

K.C.C. OFFICE USE ONLY	
F ☒	Letter of Confidentiality Attached
C ☒	Wireline Log Received
C ☒	Geologist Report Received
Distribution	
☒ KCC	☐ SMD/Rep
☐ KGS	☐ Plug
	☒ NGPA
	Other (Specify)

Operator Name Venus Exploration Lease Name Simonson Well # 25-1Sec. 25 Twp. 33S Rge. 31 ☐ EastCounty Sevier☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all ~~drill stem~~ tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Microlog Gamma Ray

Compensated Neutron Litho-Density

Array Induction Micro-Resistivity

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached Geologist's report.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	36#	774'	premium Midcon 2	265	3% cc, 1% silica per sack 6% silica per sack
Surface		9-5/8"	Followed by		premium plus	200	3% cc, 1% silica per sack
Surface		9-5/8"	Top cut		Prem +	80	3% cc
Prod.	8-3/4"	ADDITIONAL CEMENTING/SQUEEZE RECORD	15.5	7099	Midcon 2 Prem H	320	1-1/2% silica per sack, 5% Veraset, 5% silica, 5% sk Silicate

Purpose:	Depth Top Bottom	Type of Cement	#Sacks used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf 7157-61', CIBP @ 7120'		
4	Perf 7052-54', CIBP @ 7046'	250 gals 15% MCA Acid	7052-54
4	Perf 7004-26'	1000 gals 15% MCA Acid	7004-26

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8"	7039	N/A		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
7/18/97					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	water Bbls.	Gas-Oil Ratio	Gravity
	115	0	10	78 SCF/BO	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Part ☐ Dually Comp. ☐ Commingled☐ Other (Specify)