

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06230

Name: First National Oil, Inc.

Address 2340 Tampa Ave., Suite H

City/State/Zip El Cajon, CA 92020

Purchaser: Petrosource

Operator Contact Person: Bill Carlisle

Phone (316) 624-1664

Contractor: Name: Bruce Well Service

License: _____

Wellsite Geologist: NA

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: First National Oil, Inc.

Well Name: #1 Sleeper

Comp. Date 1/24/78 Old Total Depth 5810'

☒ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

5-24-92
NA
Spud Date 6-8-92 Date Reached TD 6-8-92 Completion Date

API NO. 15- 175-20324 ODD 1

County Seward

E/2 SW SE Sec. 25 Twp. 33S Rge. 31 X W

1320' Feet from (S)N (circle one) Line of Section

330' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sleeper Well # 1

Field Name Kismet

Producing Formation Lansing

Elevation: Ground 2717' KB 2722'

Total Depth 4517' PSTD 4547'

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No ☐ No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OHWD CP 10-27-92
(Data must be collected from the Reserve Pit)

No Reserve Pit

Chloride content Fresh ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

NA

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

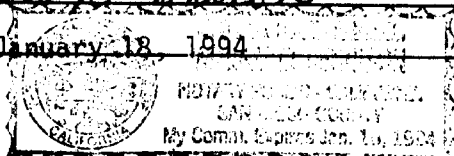
Signature _____

Title _____ Date 8/15/92

Subscribed and sworn to before me this 15 day of August 19 92.

Notary Public Margaret Denison

Date Commission Expires January 18, 1994



K.C.C. OFFICE USE ONLY			
F	☐	Letter of Confidentiality Attached	
C	☒	Wireline Log Received	
C	☐	Geologist Report Received	
Distribution			
☒	KCC	☐	SWD/Rep
☒	KGS	☐	Plug
		☒	NGPA
		☐	Other

175
AUG 15 1992

Operator Name First National Oil, Inc.Lease Name SleeperWell # 1Sec. 25 Twp. 33S Rge. 31☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

Collar locator log;

TD 4517'

Bond log; G.R. TD 4547'

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate	4557'	Class H	100 SX	
☒ Protect Casing	4528'-30'	Class H	75 SX	-----
☒ Plug Back TD				
☒ Plug Off Zone	4555'-61'	Class H	100 SX	-----

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP at 4790'		
4/ft	4528'-30', 4555'-61'		
4/ft	4555'-61'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8	4464'	NA		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
6/9/92					
Estimated Production Per 24 Hours	Oil 20 Bbls.	Gas 0 Mcf	Water 5 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval