

Operator Name Venus Exploration, Inc. Lease Name Simonson Well # 1
 Sec. 26 Twp. 33S Rge. 31 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) See Geo. Report.

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 AIT/CNL/LDT/ML/FMI/BHC/GR

Name	Top	Datum
BROWN LIME	2599	+128
See attached Geological Report.		
KRIDER	2759	+32
COUNCIL GROVE	3087	-360
BASE OF HEEBNER	4254	-1527
TORONTO	4266	-1539
LANSING	4379	-1652
BASE KC	4830	-2103
MARMATON	5016	-2289
FORT SCOTT	5088	-2361
ATOKA	5321	-2594
MORROW SHALE	5504	-2777
CHESTER	5550	-2825

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1707.56	65/35 Poz	650	6% GEL. 2% cc 1/4# D-29 /sk
					Class C	150	2% cc, 1/4# D-29/sk
Production	7-7/8"	5-1/2"	15.5#	6765	Class H	200	*
					Class C	500	**

* .75% Halad+5% KC1+.9% Veraset ADDITIONAL CEMENTING/SQUEEZE RECORD ** 5% KC1 + 1/4#/sk Flocele

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
XX Protect Casing	0-350	Class C	50	3% CC + 1.4#/Sk Flocele
XX Plug Back TD				
XX Plug Off Zone	6572-76	Class H	70	.5% Halad

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf 6736-48, 6682-6718, CIBP @ 6670'	Acid w/1200 gals 7.5% HCl	6628-40'
4	Perf 6628-40, CIBP @ 6624'	Cmt retainer @ 6562' & Sqz	6555-76'
4	Perf 6572-76'	70 sxs	
4	Perf 6523-32' CIBP @ 6512'		
4	Perf 6366-82'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	6307	6298	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SVD or Inj.	Producing Method
3-27-97	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
4/2x	295	20	0	68	42.8

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACC-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 6366-82'