

Operator Name ... Exploration Company Lease Name - R. A. Well# 1. SEC. 35.. TWP33S... RGE. 31.....
Simonson "A"

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay & Sand	0	440
d	440	530
bed	530	1260
Shale	1260	1430
Shale & lime stringers	1430	1539
Shale & shells	1539	1850
Shale & lime stringers	1850	2250
Shale & lime	2250	4438
Lime	4438	4507
Lime & shale	4507	5010
Lime	4587	5079
Lime & shale	5010	5079
Lime	5079	5935
		TD

size 2 3/8" set at 4880 packer at --

Date of First Production 7-15, 1985

Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls	0 MCF	2 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL
 Lansing 4864-70 & 4386
 Toronto 4276-4282

Dually Completed. Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	9 5/8"	32#	1539	Light	750	2% cc
Production	7 7/8"	7"	20#	5939	Poz	225	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
2	5771-5855 (St. Louis) CIBP. #5740	2600 gal. acid & 10,000 gal. 7 1/2 acid.	5771-586
2	5706-5711 (St. Genevieve) CIBP. #4950	1500 gal. 15% NE acid	5706-571
2	4864-4870 (Lower Lansing)	250 gal. 15% acid	4864-487
2	4386-4394 (Upper Lansing)	1500 gal. 15% acid	4386-439
2	4276-4282 (Toronto)	1000 gal. 15% acid	4276-428

TUBING RECORD