

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P.O. Box 400
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person Jeff Tommerup
Phone 806/435-2417

Contractor: license # N/A
name D&M Drilg. Inc.

Wellsite Geologist N/A
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Diamond Shamrock Exploration Company
Well Name Roy. C. Carter #3
Comp. Date 4-30-62 Old Total Depth 6000'

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-08-86 N/A 9-26-86
Spud Date Date Reached TD Completion Date

6000' 5850'
Depth PBTD

Amount of Surface Pipe Set and Cemented at 1542 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 1542 feet depth to Surf. w/ 750 SX cmt

API NO. 15 N/A

County Seward

C SE SE Sec 36 Twp 33S Rge 31

660
660 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

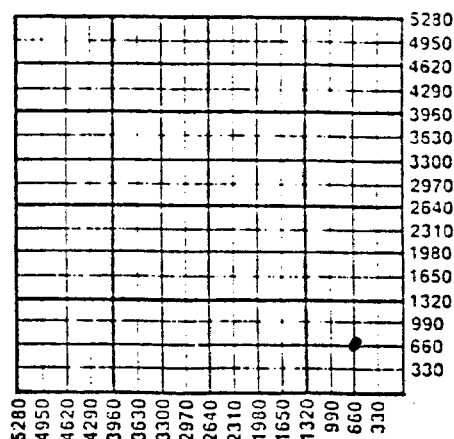
Lease Name Roy. C. Carter Well # 3

Field Name Kismet South

Producing Formation Morrow

Elevation: Ground 2706 KB 2716

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal ☐ Repressuring

Docket # D-24,339

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Toronto	4281	
U/Lansing	4396	
L/Lansing	4872	
St. Louis	5768	

TUBING RECORD size 2 3/8" set at 5700' packer at		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil 1 Bbls	Gas 378 MCF	Water 5 Bbls Gas-Oil Ratio 378000 CFPB Gravity 42°

Disposition of gas: ☐ vented
to be ☒ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

5617-22; 5668-72;

5689-98

☐ Dually Completed.
☐ Commingled

Waiting on pipeline connection

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	9 5/8"	32.3	1542	Trinity Lite	550	2% cc
Production	8 3/4"	5 1/2"	15.5	5999	Common Pozmix	200 150	1% cc --

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5893-5898	250 gals. 15% BDA	5893-97
	Set. CIBP @ 5850 w/20' cmt.		
2	5617-5622	3000 gals. 7 1/2% FR. acid & fraced	5617-22
2	5668-5672	w/20,000 gals. 30# X-link. purgel	5668-72
		w/20,000# 20/40 sand	5689-98