

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123
name Diamond Shamrock Exploration Company
address P. O. Box 400
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person Jeff Tommerup
Phone 806/435-2417

Contractor: license # N/A
name D. & M. Drilling Co.

Website Geologist N/A
Phone

PURCHASER Jayhawk Pipeline Corp.

Designate Type of Completion
New Well Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Diamond Shamrock Exploration Co.
Well Name Raymond E. Pope #2
Comp. Date 10-02-61 Old Total Depth 5700'

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-01-85 N/A 3-18-85
Sp. Date Date Reached TD Completion Date

5944 4360
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2104 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If Yes, Show Depth Set DV Tool @ 488 feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - N/A

County Seward

C SW NW Sec 36 Twp 33S Rge 31 East
(location) X West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

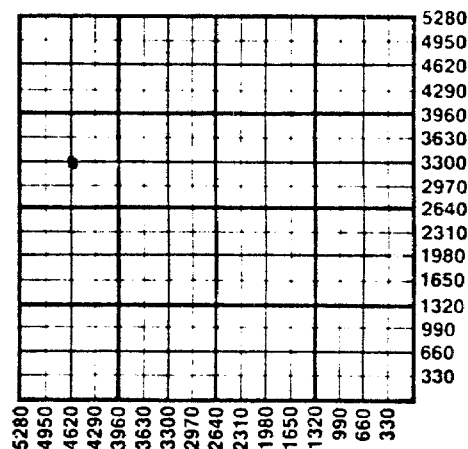
Lease Name Raymond E. Pope Well# 2

Field Name Kismet South

Producing Formation Toronto

Section: Ground 2720' KB 2728'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # 68552-C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

SIDE TWO

Raymond E.

Operator Name Diamond Shamrock Exp. Co Lease Name Pope Well# 2 SEC 36 TWP 33S RGE 36

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

Toronto

4281

4289

U/Lansing

4396

4400

L/Lansing

4872

4883

St. Louis

5768

5867

TUBING RECORD

size 2 3/8" set at 4300 packer at ---

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

15

Bbls

Gas

--- MCF

Water

40

Bbls

Gas-Oil Ratio

CFPB

Gravity

Disposition of gas: ☐ vented
☐ sold

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

4281-4289

JUN 10 1985

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	9 5/8"	32	2104	Litewate	500	2% cc
Production	8 3/4"	7"	20 & 23#	5944	Common Litewate	150 400	1%cc ---

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	4396-4400 Set CIBP @4620	500 gals 7 1/2% & 1500 gals 15% MCA	4396-4400
2	4281-4289 Set CIBP @4360	1000 gals 15% MCA	4281-89