

State Geological Survey

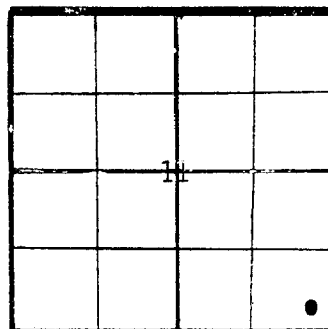
AFFIDAVIT AND COMPLETION FORM

WICHITA BRANCH

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Bolero Energy Corporation API NO. 175-20-554
 ADDRESS P. O. Box 35528 COUNTY Seward
Tulsa, OK 74135 FIELD Massoni East
 **CONTACT PERSON Charlotte Van Valkenburg LEASE Collinson
 PHONE (918) 494-0000
 PURCHASER Undedicated WELL NO. 1
 ADDRESS - WELL LOCATION 2310
- - Ft. from West Line and
330 Ft. from South Line of
 the SE SEC. 11 TWP. 33S RGE. 31W
 DRILLING CONTRACTOR Gabbert-Jones
 ADDRESS 830 Sutton Place
Wichita, KS 67202
 PLUGGING CONTRACTOR n/a
 ADDRESS -
 TOTAL DEPTH 6300 PBTD 5765
 SPUD DATE 8/27/81 DATE COMPLETED 11/4/81
 ELEV: GR 2759 DF 2765 KB 2767



WELL
PLAT
(Quarter)
or Full
Section -
Please
indicate.

KGS ✓

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	24	1524	HCL & Class H	800	2% cc
Production	7 7/8	5 1/2	15.5 & 17	6298	50/50 Poz	375	18% salt 12 1/2# Gilsontite 3/4 of 1% CFR-2

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
None				2	4" 1800	4986-91 (Squeezed)
TUBING RECORD				2	4" 1800	4708-13 (Squeezed)
				2	4" 1800	5816-23 (BP @ 5765')
Size	Setting depth	Packer set at		2	4" 1800	5643-50 (Open)
2 7/8	5582	5582				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
30,000 gal 70% quality foam + 17,500# 20/40 sand + 17,500# 10/20 sand	5643-50
300 sxs Class II cmt to squeeze	4986-91 (150 sxs) 4708-13 (150 sxs)

Name of lowest fresh water producing stratum n/a Depth 445
Estimated height of cement behind pipe Circulated to surface

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	4457		Log-Cased Hole	6232
Judy	4706		Dual Induction	6294
Hodges	4936		Comp. Density	6294
Marmaton	5095			
Morrow	5570			
Chester	5688			
St. Genevieve	5840			
St. Louis	5964			

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1981

CONSERVATION DIVISION

TEST DATE: 11/4/81

PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				A.P.I. Gravity	
Not on line		Flowing				n/a	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio	CFPB	
		0 bbls.	1330 MCF	0 bbls.	n/a		
Disposition of gas (vented, used on lease or sold)					Producing interval(s)		
To be sold. Vented for test.					5643-5650 (Morrow)		

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.