

ORIGINAL

15-175-21799

WELL NAME: Davies 1-19
COMPANY: Oil Producers Inc. of Kansas
LOCATION: 19-33s-31w
Seward co KS
DATE: 5/30/00

RECEIVED
STATE CORPORATION COMMISSION

OCT 11 2000

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

TRILOBITE TESTING L.L.C.

OPERATOR : Oil Producers Inc. of KS
WELL NAME: Davies 1-19
LOCATION : 19-33s-31w Seward co KS
INTERVAL : 5649.00 To 5749.00 ft

DATE 5-26-00
KB 2632.00 ft TICKET NO: 12545 DST #1
GR 2622.00 ft FORMATION: Mississippi
TD 5749.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13278	13278				PF Fr. 1937 to 2007 hr
SI 30 Range(Psi)	4400.0	4400.0	0.0	0.0	0.0	IS Fr. 2007 to 2037 hr
SF 45 Clock(hrs)	12 hr	12 hr				SF Fr. 2037 to 2122 hr
FS 60 Depth(ft)	5648.0	5648.0	0.0	0.0	0.0	FS Fr. 2122 to 2222 hr

	Field	1	2	3	4	
A. Init Hydro	2713.0	2732.0	0.0	0.0	0.0	T STARTED 1700 hr
B. First Flow	187.0	208.0	0.0	0.0	0.0	T ON BOTM 1932 hr
B1. Final Flow	165.0	165.0	0.0	0.0	0.0	T OPEN 1937 hr
C. In Shut-in	1214.0	1218.0	0.0	0.0	0.0	T PULLED 2222 hr
D. Init Flow	176.0	198.0	0.0	0.0	0.0	T OUT 0130 hr
E. Final Flow	176.0	188.0	0.0	0.0	0.0	
F. Fl Shut-in	1413.0	1422.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2625.0	2648.0	0.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	I	I				Wt Set On Packer 25000.00 lbs
						Wt Pulled Loose 30000.00 lbs
						Initial Str Wt 89000.00 lbs
						Unseated Str Wt 92000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.80 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 359.00 ft
						D.P. Length 5269.00 ft

RECOVERY

Tot Fluid 120.00 ft of 120.00 ft in DC and 0.00 ft in DP
5508.00 ft of Gas in pipe.
120.00 ft of Drilling mud
0.00 ft of 100% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
Strong blow. Bottom of bucket in 2 minutes.
Initial Shut-In:
2" blow back.
Final Flow:
Bottom of bucket immediately. Gas to surface in 1 minute.
Final Shut-In:
No blow back.
Gas will burn.

SAMPLES:
SENT TO:

MUD DATA-----

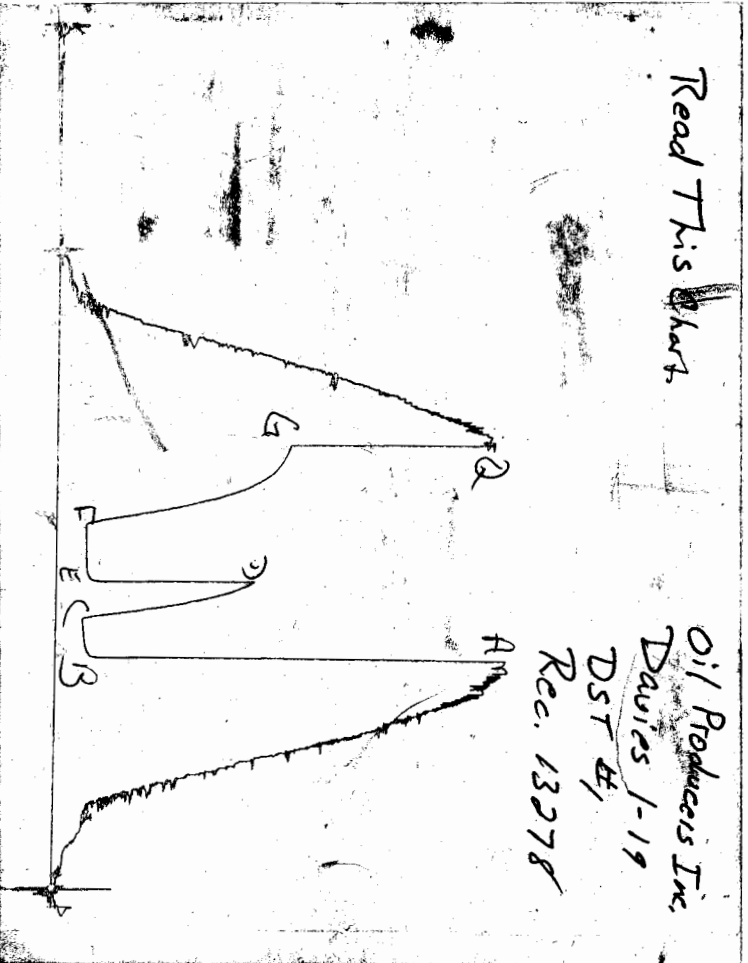
Mud Type	Chemical
Weight	9.00 lb/cf
Vis.	52.00 S/L
W.L.	0.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	131.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Brad Bortz
Co. Rep.	Bill Shepard
Contr.	Big A
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE

Read This Chart.

Oil Producers Inc.
Davies 1-19
DST #1
Rec. 13278



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 12545

Well Name & No.	<u>Davies 1-19</u>	Test No.	<u>1</u>	Date	<u>5-26-200</u>
Company	<u>Oil Producers Inc. of Kansas</u>	Zone Tested	<u>Mississippi</u>		
Address	<u>P.O. Box 8647 Wichita Ks, 67208</u>	Elevation	<u>2632</u>	KB	<u>2622GL</u>
Co. Rep / Geo.	<u>Bill Shepard</u>	Cont.	<u>Big-A #1</u>	Est. Ft. of Pay	<u>—</u> Por. <u>—</u> %
Location: Sec.	<u>19</u>	Twp.	<u>33S</u>	Rge.	<u>31W</u> Co. <u>Seward</u> State <u>Ks</u>
No. of Copies	<u>R</u>	Distribution Sheet (Y, N)	<u>R</u>	Turnkey (Y, N)	<u>—</u> Evaluation (Y, N) <u>—</u>

Interval Tested 5649 - 5749 Initial Str Wt./Lbs. 89,000 Unseated Str Wt./Lbs. 92,000
Anchor Length 100' - 38' m_g stuff Tool 27' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 39,000
Top Packer Depth 5644 Tool Weight 1,800
Bottom Packer Depth 5649 Hole Size — 7 7/8" Rubber Size — 6 3/4"
Total Depth 5749 Wt. Pipe Run — Drill Collar Run 359
Mud Wt. 9.0 LCM 4# Vis. 52 WL — Drill Pipe Size 4 1/2 x H. Ft. Run 5269 6' up
Blow Description Strong blow O.B.B. in 2 mins. T.S.F.P.
2" Blow back T.S.F.P.
B.O.B. Immediately G.T.S. in 1-min F.F.P.
No Blow Back F.S.T.P.

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP		
Rec. <u>120'</u> Feet Of <u>Drlg mud</u>	<u>5508'</u>	<u>120'</u>	<u>—</u>		
Rec. <u>—</u> Feet Of <u>—</u>		%gas	%oil	%water	%mud
Rec. <u>—</u> Feet Of <u>—</u>		%gas	%oil	%water	%mud
Rec. <u>—</u> Feet Of <u>—</u>		%gas	%oil	%water	%mud
Rec. <u>—</u> Feet Of <u>—</u>		%gas	%oil	%water	%mud

BHT 131° °F Gravity — °API D@ — °F Corrected Gravity — °API
RW — @ — °F Chlorides — ppm Recovery Chlorides — ppm System

	AK-1	AK-1 Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>13278</u>	<u>10993</u>	<u>13278</u>	<u>12:30</u>
(B) First Initial Flow Pressure	<u>187</u>		(depth) <u>5648</u>	T-Started <u>5:00 PM</u>
(C) First Final Flow Pressure	<u>165</u>		PSI Recorder No. <u>10993</u>	T-Open <u>7:37 PM</u>
(D) Initial Shut-In Pressure	<u>1214</u>		PSI (depth) <u>5746</u>	T-Pulled <u>10:22 PM</u>
(E) Second Initial Flow Pressure	<u>176</u>		PSI Recorder No. <u>—</u>	T-Out <u>1:30 AM</u>
(F) Second Final Flow Pressure	<u>176</u>		PSI (depth) <u>—</u>	T-Off Location <u>2:30 AM</u>
(G) Final Shut-in Pressure	<u>1413</u>		PSI Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2625</u>		PSI Initial Shut-in <u>30</u>	Jars <input checked="" type="checkbox"/>
			Final Flow <u>45</u>	Safety Joint <input checked="" type="checkbox"/>
			Final Shut-in <u>60</u>	Straddle <u>—</u>
				Circ. Sub <u>—</u>
				Sampler <u>—</u>
				Extra Packer <u>—</u>
				Elec. Rec. <u>—</u>
				Mileage <u>—</u>
				Other <u>—</u>
				TOTAL PRICE \$ <u>—</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Bill Shepard
Our Representative Brad Bortz