

Well Name Lepper #1-11
 Loc on E/2 NW/4 Sec 11-33S-3
 County Seward
 State Kansas

DATE REPORTED ACTIVITY - COMPLETION REPORT

08/24/83 Cheyenne Petroleum Company Lepper #1-11 taken over by Quinque at 1:30 a.m. on 8-24-83 & agreements signed. Laid down drill pipe at 12:00 noon.
 Rigged up casers - ran 125 jts new J-55 10.5# LT&C (ERW) Range 3, 4½" casing 5054.99' OA - set at 5053' KB. cemented with 50 sx Howco Lite cmt and 150 sx Class H 2% gel and 3/4% CFR-2 - csg equipped with wipers and centralizers thru possible zones - plug down at 8:00 p.m. on 8-24-83 - good circulation thru out - float held - set slips - released rig - est TDC \$23,950.

10/04/83 Moved rotary off hole - rigged up Go Instr. pole truck - ran Gamma Ray Correlation Bond log 4991'-3750' - top of cmt @ 4150'.

10/05/83 Rigged up Boland Well Service.

10/06/83 Installed tbq head - BOP - perf w/3-1/8 csg gun - 2 holes @ 4898' - ran 2 jts TP (63'), 2-3/8" x 4-1/2" Arrow pkr, seating nipple & 153 jts 2-3/8" J55 tbq - set pkr @ 4870' - TP @ 4932' - circ hole w/1% Kcl wtr & spot 500 gals 15% Hcl - set pkr - pres to 1400# & broke - displaced @ 1 BPM @ 800# - ISIP 600# - 2 mins vac - rigged to swb - swabbed 2 hrs - rec 44 bbls LW & FW - good show of gas - FL 1200' to 2500' - SDON - TWC \$37,050.

10/07/83 14 hrs TSIP 85# - FL @ 2000' - no oil on top - preparing to set plug & perf Judy - release pkr - pull tbq - Go Instr. set CIBP @ 4850' KB - perf w/3/8" csg gun 4670-73' - 6 holes - ran pkr & tbq - set pkr @ 4617' - tail pipe @ 4680' - swab down - no show - hook up Howco - acidize w/500 gals MCA w/R.A. material - displaced w/20 bbls 1% Kcl water - broke @ 1000# - treated @ 2 BPM @ 800# - ISIP 450# - 5 mins 200# - swabbed 2 hrs - rec load of fair shows of oil on 4th swb run - FL 200'-1900' - TWC \$43,450.

10/08/83 14 hr TSIP 170# - hook up swab tank - swabbed 5 hrs - rec 60 bbls total fluid - approx. 80% oil - balance LW & FW - shut down over Sunday - TWC \$44,750.

10/10/83 8:00 a.m. 38 hr TSIP 135# - BHP 1372.8# - oil level 1301' - water level 4372'-116°F - swabbed 2-1/2 hrs - released pkr - pulled tbq - went in hole w/mud anchor, 3' perf sub, seating nipple (1' 26/32), 3 jts tbq, Baker tbq anchor, 146 jts 2-3/8" tbq - 150 jts total - mud anchor @ 4781' - perf sub @ 4745' - seating nipple @ 4746' - tbq anchor @ 4649' - set anchor w/14" tension (10,000#) - ran 2" x 1-1/2" x 16' BHD pump, 187 7/8" & 3/4" rods, 1-8' 7/8" sub, 2-6' 7/8" subs, 22' polish rod w/1-1/2" liner spaced out - ran BHP bomb - BHP 1373# - recovered 1' 9" in 2-1/2 hrs swabbing (35 bbls) - released rig - TWC \$54,725.

10/11/83 Built pumping unit pads - moved in and set treater - treated oil - loaded treater - moved in stock tank - moved p.u. from Adeline Davies #1-23 to loc. and set - preparing to electrify - TWC \$55,025.

OPERATOR: Quinque Operating Company

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10/12/83 Hooked up electricity - started pumping unit at 2:00 p.m. - shut down - treater problem - TWC \$56,272.

10/13/83 Cleaned treater and replaced gaskets - cleaned water leg - started pumping unit at 4:30 p.m. - TWC \$90,000 (est).