

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEOperator: License # 8061Name: Oil Producers, Inc. of KansasAddress: P.O. Box 8647City/State/Zip: Wichita, KS 67208Purchaser: First National OilOperator Contact Person: Diana RicheckyPhone: (316) 681-0231Contractor: Name: Val Energy, Inc.License: 5822Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/17/2003 9/21/2003 11/03/2003

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion DateAPI No. 15 - 175-21903-00-00County: Seward- C - SW Sec. 23 Twp. 33 S. R. 31 ☐ East ☒ West1347 feet from S (circle one) Line of Section1395 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Neumann Well #: 1-23Field Name: Kismet/Hugoton

Producing Formation: _____

Elevation: Ground: 2743' Kelly Bushing: 2753'Total Depth: 3300' Plug Back Total Depth: 3260'Amount of Surface Pipe Set and Cemented at 605 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 37290 ppm Fluid volume 330 bblsDewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Advantage ResourcesLease Name: Hardy B #1 License No.: 6927Quarter ne/4 Sec. 24 Twp. 28 S. R. 18 East ☒ WestCounty: Kiowa Docket No.: D-27,161

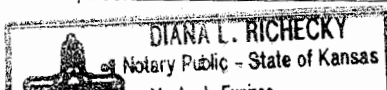
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 2/19/2004Subscribed and sworn to before me this 19 day of FebruaryXX 2004

Notary Public: _____

Date Commission Expires: 1/12/2008

KCC Office Use ONLY

Day Letter of Confidentiality Attached DPWIf Denied, Yes ☒ Date: 03-02-04☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

58570

Side Two

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Neumann Well #: 1-23
 Sec. 23 Twp. 33 S. R. 31 East ☒ West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	2624' +129'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2667' +86'
List All E. Logs Run:		Winfield	2711' +42'
Geological Report, Radioactive Tracer Survey, Gamma Ray Neutron Log, Dual Receiver Cement Bond Log		Council Grove "A"	3056' -303'
		Council Grove "B"	3079' -326'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	605'	see note #1	see note	see note #1
Production		4 1/2"	10.5	3299'	see note #1	see note	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		see note #1	see note #1	see note #1

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing		Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval: ☐ Other (Specify) _____