

ORIGINAL
 Form ACO-1
 September 1999
 Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061Name: Oil Producers, Inc. of KansasAddress: P.O. Box 8647City/State/Zip: Wichita, KS 67208Purchaser: First National Oil**RECEIVED**Operator Contact Person: Diana RicheckyFEB 23 2004Phone: (316) 681-0231Contractor: Name: Val Energy, Inc.**KCC WICHITA**License: 5822Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:

 New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

 Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. _____ Dual Completion Docket No. _____ Other (SWD or Enhr.?) Docket No. _____

<u>9/17/2003</u>	<u>9/21/2003</u>	<u>11/03/2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21903-00-00County: SewardC - SW Sec. 23 Twp. 33 S. R. 31 East West1347 feet from S / N (circle one) Line of Section1395 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE SE NW SWLease Name: Neumann Well #: 1-23Field Name: Kismet/Hugoton

Producing Formation: _____

Elevation: Ground: 2743' Kelly Bushing: 2753'Total Depth: 3300' Plug Back Total Depth: 3260'Amount of Surface Pipe Set and Cemented at 605 FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

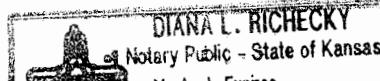
Drilling Fluid Management Plan*(Data must be collected from the Reserve Pit)*Chloride content 37290 ppm Fluid volume 330 bblsDewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name: Advantage ResourcesLease Name: Hardy B #1 License No.: 6927Quarter ne/4 Sec. 24 Twp. 28 S. R. 18 East WestCounty: Kiowa Docket No.: D-27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John L. W.Title: President Date: 2/19/2004Subscribed and sworn to before me this 19 day of February,XX 2004Notary Public: Diana L. RicheckyDate Commission Expires: 1/12/2008**KCC Office Use ONLY**Deny Letter of Confidentiality AttachedIf Denied, Yes Date: 03-02-04DPW Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Neumann Well #: 1-23
 Sec. 23 Twp. 33 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Herington	2624'	+129'
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes No	Krider	2667'	+86'
List All E. Logs Run:		Winfield	2711'	+42'
Geological Report, Radioactive Tracer Survey, Gamma Ray Neutron Log, Dual Receiver Cement Bond Log		Council Grove "A"	3056'	-303'
		Council Grove "B"	3079'	-326'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	605'	see note #1	see note	see note #1
Production		4 1/2"	10.5	3299'	see note #1	see note	see note #1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
		see note #1	see note #1	see note #1

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	see initial completion report			

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COMPLETION	Production Interval				

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____