

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Colburn Well #: 1A-21Sec. 21 Twp. 33 S. R. 32 ☐ East ☒ West County: Seward

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☒ Yes ☐ No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE log, Dual Receiver Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herington	2497'	+220'
Krider	2534'	+183'
Winfield	2627'	+90'
Towanda	2693'	+24'
Ft. Riley	2755'	+65'

LTD 2948' -231'

CASING RECORD ☒ New ☐ Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	24	583'	A-con/60-40 Poz	170/100	
Production		4 1/2"	10.5	2853'	A-con/AA2	375/100	gas block

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
			SEE ATTACHED INITIAL COMPLETION REPORT same	
TUBING RECORD				
Size	Set At	Packer At	Liner Run	+++ +++ +++ Yes +++ No
2 3/8"	2513'			
Date of First, Resumed Production, SWD or Inj. Producing Method				
Estimated Production	Oil	Bbls.	Gas	Mcf
				250 MCFPD
				3 BWPD
Flowing Pumping Gas Lift Other (Explain)				
				Bbls. Gas-Oil Ratio Gravity
Disposition of Gas: METHOD OF COMPLETION Production Interval				
+++ Vented	+++ Sold	+++ Used on Lease	+++ Open Hole	+++ Perf.
(If vented, submit ACO-18.)			+++ Dually Comp.	+++ Commingled
			+++ Other (Specify)	See report