

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31666Name: C & R Petroleum CompanyAddress P.O. Box 404City/State/Zip Spearman Tx 79081Purchaser: Anadarko Production CompanyOperator Contact Person: Curtis F. CovingtonPhone (806)659-3309Contractor: Name: Border-Line, Inc.License: 7840Wellsite Geologist: None

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ S/DW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ S/GW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Funk Exploration, Inc.Well Name: Light "C" #1Comp. Date 8-11-64 Old Total Depth 6210'

☒ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 2738' ☐ PETD
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

4-8-01 N/A 8-6-01
Spud Date Date Reached TD Completion Date

API NO. 15- 175-10013-0001County SewardSW NE Sec. 31 Twp. 33 Rpt. 32 E XW3300 Feet from SYN (circle one) Line of Section1980 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Light "C" Well # 1Field Name HugotonProducing Formation HugotonElevation: Ground 2754' KB 2766'Total Depth 6210' PETD 2738'Amount of Surface Pipe Set and Cemented at 1550 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set ☐ FeetIf Alternate 11 completion, cement circulated from ☐feet depth to ☐ w/ ☐ sx cmc.Drilling Fluid Management Plan REWORK 9/11/01
(Date must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume N/A bblsDewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name C & R Petroleum CompanyLease Name Light "C" #1 License No. 31666NE Quarter Sec. 31 Twp. 33 S Rpt. 32 E/WCounty Seward Docket No. 195,684-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]Title Owner Date 8-24-01Subscribed and sworn to before me this 24th day of August, 2001.Notary Public [Signature]Date Commission Expires 5-29-05

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other (Specify)

SIDE TWO

Operator Name C & R Petroleum Company Lease Name Light "C" Well # 1
 Sec. 31 Twp. 33 Rge. 32 ☐ East ☒ West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☐ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☐ No	Herrington	2566	+188
Electric Log Run (Submit Copy.)	☐ Yes ☐ No	U. Krider	2591	+163
		L. Krider	2690	+134
		U infield	2679	+ 75
		U Ft Riley	2747	- 58
		L Ft Riley	2812	-198

List All E.Logs Run: N/A

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface-OWWO		8 5/8"		1554"		800	
Production	7 7/8"	4 1/2"	1-10.5#/55'	6003'	50/50 Poz	150	20% Gel., 5% D-65

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☒ Plug Back TD ☐ Plug Off Zone	2246/3300	Class "A"	400	2% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2694-2724, 2630-2650, 2592-2597	3000 gals 15% Acid	2592-2724 DA

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8		None		
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
7-30-01					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	21	13		

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACD-18.) ☐ Other (Specify) _____