

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05615
Name: UMC Petroleum Corporation
Address: 410 17th Street
Suite 1400

City/State/Zip: Denver, Colorado 80202

Purchaser: ENRON GAS PIPELINE CORPORATION

Operator Contact Person: Scott M. Webb

Phone (303) 573-4721

Contractor: Name: V A L

License: # 5822

Wellsite Geologist: Austin Garner

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW _____ Temp. Abd.
XXX Gas _____ ENHR _____ SIGW
Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBDT
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____

April 9, 1996 April 12, 1996 May 4, 1996
Spud Date Date Reached TD Completion Date

API NO. 15- 175 - 214860000

County Seward

S/2 - SE - NE Sec. 16 Twp. 33S Rge. 32 XX W

2540 Feet from (D) (circle one) Line of Section

660 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one)

Lease Name Colburn Well # 2-16

Field Name Kismet

Producing Formation HERRINGTON, KRIDER, & WINFIELD

Elevation: Ground 2739' KB 2749'

Total Depth 3150' PBDT _____

Amount of Surface Pipe Set and Cemented at 564 Feet

Multiple Stage Cementing Collar Used? _____ Yes XXX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/4 11-22-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Verby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott M. Webb Scott M. Webb

Title Regulatory Coordinator Date June 11, 1996

Subscribed and sworn to before me this 11th day of June, 1996

Notary Public Devery A. Reason

Date Commission Expires My Commission Expires Feb. 8, 2000

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name UMC Petroleum Corporation

Lease Name Colburn

Well # 2-16

Sec. 16 Twp. 33S Rge. 32

☐ East

County Seward

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☐ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Harrington	2538'	
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Crider	2572'	
		Winfield	2612'	
		Ft. Riley	2676'	
List All E.Logs Run:				
Micro Log, CNL, DIL, Mud Log				

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	564'	50-50 POZ	375	6% gel 3% C.C.
Production	7-7/8"	4-1/2"	10.5#	3132'	Class "C"	315	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2541' - 2547'	Acidized 4000 gallons 15% HCL	2541' - 2630'
4	2574' - 2591'		
4	2612' - 2630'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2670'		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
7-16-96					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water
	-0-		342		3
		Gas-Oil Ratio		Gravity	

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

2541' - 2630'

