

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HATCHER "D" Well # 1Sec. 26 Twp. 33S Rge. 33
☐ East
☒ WestCounty SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2588	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	COUNCIL GROVE	2978	
		B/HEEBNER	4244	
		TORONTO	4282	
		LANSING	4414	
		KANSAS CITY	4902	
		MARMATON	5077	
		CHEROKEE	5286	

List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT, ML,
BHC SONIC.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1572	CLASS C/ CLASS C.	325/100	3%D79, .2%D46, 1/4#/SK D29/2%S1, 1/4#/SK D29
PRODUCTION	7-7/8"	5-1/2"	15.5	5320	CLASS C/ SELFSTRESS.	25/195	8%GEL, 10%SALT, 1/4#/SK CF, .2%AF/.75%FL, .2% AF.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5160-4780	CLASS H	100	.6% HALAD 9.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5107-14, 5121-24.	ACID: 1500 GAL 15% HCL.	5107-24. (OA)
4	5077-84.	ACID: 1000 GAL 15% HCL.	5077-84.

TUBING RECORD	Size 2-3/8"	Set At 5090'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 6-5-2001	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 62	Gas Mcf 40	Water Bbls. 39	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____5077-5124 (OA)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15- 175-21817

County SEWARD

NW - SE - SE Sec. 26 Twp. 33S Rge. 33 X W

Operator: License # 4549 AUG 06 2001 990 Feet from X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION 990 Feet from X (circle one) Line of Section

Address 701 S. TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79109

Purchaser: NCRA

Operator Contact Person: CRAIG WALTERS

Phone (.806) 457-4600

Contractor: Name: BIG "A" DRILLING

License: 31572

Wellsite Geologist:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, etc.)

If Workover:

Operator: NOV 12 2002

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No.☐ Dual Completion ☐ Docket No.☐ Other (SWD or Inj?) ☐ Docket No.

4-17-2001 4-28-2001 5-26-2001

Spud Date Date Reached TD Completion Date

Footage Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HATCHER "D" Well # 1

Field Name EVALYN

Producing Formation MARMATON

Elevation: Ground 2802 KB

Total Depth 5350 PBDT 5093

Amount of Surface Pipe Set and Cemented at 1572 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AUG 18 5:30 PM
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name NOV 12 2002 License No.

Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. MARC HARVEY

Title ENGINEERING TECHNICIAN III Date 8-6-01

Subscribed and sworn to before me this 6 day of August 2001.

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)