

TRILOBITE TESTING L.L.C.

ORIGINAL CONFIDENTIAL

Computer Inventoried

Test Ticket

API# 15-175-21 ~~328~~ No 6097

Well Name & No. Strickland #1-6 Test No. 1 Date 10-16-93
 Company Slawson Expro Zone Tested Topack
 Address _____ Elevation _____
 Co. Rep./Geo. Tim Hradcek Cont. Beredeo Dr. KS Est. Ft. of Pay _____
 Location: Sec. 6 Twp. 33 Rge. 33 Co. Seward State KS
 No. of Copies _____ Distribution Sheet Yes No Turnkey Yes _____ No _____ Evaluation _____

Interval Tested 4038-4061 Drill Pipe Size 4.5 x-46L
 Anchor Length 23' Top Choke - 1" Bottom Choke - 1/4"
 Top Packer Depth 4033 Hole Size - 7 7/8" Rubber Size - 6 3/4"
 Bottom Packer Depth 4038 Wt. Pipe I.D. - 2.7 Ft. Run -
 Total Depth 4061 Drill Collar - 2.25 Ft. Run 734'
 Mud Wt. 8.9 lb/gal Viscosity 40 Filtrate 13.4
 Tool Open @ 4:50 AM Initial Blow very weak surface blow died in 5 min.

Final Blow NO blow NOV 8

CONFIDENTIAL

Recovery - Total Feet 2' Feet of Gas RELEASED Flue Tool? NO

Rec.	Feet Of	% gas	% oil	% water	% mud
Rec.	Feet Of	% gas	% oil	% water	% mud
Rec. <u>2'</u>	Feet Of <u>Del. mud</u>	% gas	% oil	% water	% mud
Rec.	Feet Of	% gas	% oil	% water	% mud
Rec.	Feet Of	% gas	% oil	% water	% mud

JAN 11 1996

FROM CONFIDENTIAL

BHT 105 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ °F Chlorides _____ ppm Recovery Chlorides 2,000 ppm System
 (A) Initial Hydrostatic Mud 1940 PSI AK1 Recorder No. 5495 Range 4200
 (B) First Initial Flow Pressure 41 PSI @ (depth) 4031 w/Clock No. 25813
 (C) First Final Flow Pressure 41 PSI AK1 Recorder No. 11038 Range 5075
 (D) Initial Shut-in Pressure 55 PSI @ (depth) 4058 w/Clock No. 25814
 (E) Second Initial Flow Pressure 41 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 41 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-in Pressure 41 PSI Initial Opening 30 Test
 (H) Final Hydrostatic Mud 1915 PSI Initial Shut-in 30 Jars

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 30 Safety Joint
 Final Shut-in RECEIVED 30 Straddle _____
 STATE CORPORATION COMMISSION
 Circ. Sub _____
 Sampler
 Extra Packer _____
 Other _____

NOV 10 1993

Approved By _____
 Our Representative Tom Hradcek

CONSERVATION DIVISION
 Wichita, Kansas

TOTAL PRICE \$

Strickland
EWF

ORIGINAL

CONFIDENTIAL

API# 15-175-21328

'93-10-06 09:35 TRILOBITE TESTING #7

DS1-21

11038

KCC
NOV 8
CONFIDENTIAL

P.3

RELEASED

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FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

NOV 10 1993

CONSERVATION DIVISION
Wichita, Kansas

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

KCC
FLUID SAMPLER DATA
NOV 8

CONFIDENTIAL

Ticket No. 6097 CONFIDENTIAL Date 10-6-93
 Company Name Slawson Exp.
 Lease Strickland #1-6 Test No. #1
 County Seward Ks Sec. 6 Twp. 33 Rng. 33

SAMPLER RECOVERY

ORIGINAL

PIT MUD ANALYSIS

Gas _____ ML	Chlorides <u>1800</u> ppm.
Oil _____ ML	Resistivity <u>2.9</u> ohms @ <u>76</u> F
Mud <u>4000</u> ML	Viscosity <u>40</u>
Water _____ ML	Mud Weight <u>8.9</u>
Other _____ ML	Filtrate <u>13.4</u>
Pressure <u>10</u> PSI	Other _____
Total <u>4000</u> ML	

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity 2.5 ohms @ 78 F
 Chlorides 2100 ppm.
 Gravity _____ corrected @ 60 F

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

RELEASED

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JAN 11 1996

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FROM CONFIDENTIAL

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RECEIVED
STATE COOPERATION COMMISSION

NOV 10 1993

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Wichita, Kansas