

11-33-34W
ACO-1 WELL HISTORY

Cmpt. _____

TYPE

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1984OPERATOR Anadarko Production Company API NO. 15-175-20,693ADDRESS Box 351 COUNTY SewardLiberal, Kansas 67901 FIELD Shuck** CONTACT PERSON Paul Gatlin PROD. FORMATION ChesterPHONE (316) 624-6253PURCHASER Husky Oil LEASE Unrein "A"ADDRESS 6060 South Willow Drive WELL NO. 1Englewood, Colorado 80111 WELL LOCATION C SW SWDRILLING Johnson Drilling Company, Inc. 660 Ft. from South Line andCONTRACTOR 3535 NW 58th Street, Suite 710 660 Ft. from West Line of
ADDRESS Oklahoma City, Oklahoma 73112 the SW (Qtr.) SEC 11 TWP 33S RGE 34 (W). (X)PLUGGING _____ WELL PLAT (Office
CONTRACTOR _____ Use Only)
ADDRESS _____TOTAL DEPTH 6365 PBTB 6304SPUD DATE 7/26/83 DATE COMPLETED 8/20/83ELEV: GR 2884 DF 2894 KB 2895DRILLED WITH ~~(CONCRETE)~~ (ROTARY) ~~(MOTOR)~~ TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____Amount of surface pipe set and cemented 1636 DW Tool Used? No.THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

SIDE TWO

 unrein A #1
 Exhibit B
 ACO-1 WELL HISTORY ***
 SEC. 11 TWP. 33S RGE. 34E (W)
OPERATOR Anadarko Production Company LEASE Unrein "A"

SEC. 11 TWP. 33S RGE. 34E (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
X Check if no Drill Stem Tests Run.				Schlumberger ran Dual Induction/SFL, Compensated Neutron/Lithodensity/GR	
Surface, Clay & Sand		0'	417'		
Redbed, Sand, & Shale		417'	1630'		
Anhydrite		1630'	1640'		
Shale		1640'	3040'		
Lime & Shale		3040'	6365'		

 State Geological Survey
 WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
A/1500 gal 7.5% MCA		6190-6202	
Date of first production 8/20/83		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Gravity			
Estimated Production -I.P.	Oil 318 bbls.	Gas 237 MCF	Water % 206 bbls.
Disposition of gas (vented, used on lease or sold) To be sold		Gas-oil ratio 745 CFPS	
		Perforations 6190-6202	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	1636	Pozmix Common	600 200	4% Gel 3% CaCl
Production	7-7/8"	5-1/2	15.5#	6365	Litewate Pozmix	50 125	.75% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

JOHNSON Drilling Company, Inc.



OFFICES IN
EVANSVILLE, INDIANA
TEL. (812) 424-8291
OKLAHOMA CITY, OKLAHOMA
TEL. (405) 943-7667
LIBERAL, KANSAS
TEL. (316) 624-7731

REPLY TO:

3535 N. W. 58th - Suite 710
Oklahoma City, Oklahoma 73112

August 16, 1983

ANADARKO PRODUCTION COMPANY
P. O. BOX 351
LIBERAL, KANSAS 67901

ATTN: Mr. Paul Gatlin

DRILLERS LOG for:

C SWSW
UNREIN "A" # 1 ✓
Sec. 11-T33S-R34W
Seward County, Kansas

0' - 417'
417' - 1630'
1630' - 1640'
1640' - 3040'
3040' - 6365'

Surface, Clay, & Sand
Redbed, Sand, & Shale
Anhydrite
Shale
Lime & Shale

RECEIVED
STATE CORPORATION COMMISSION
SEP 6 1983
CONSERVATION DIVISION
Wichita, Kansas

JOHNSON DRILLING COMPANY, INC.

Signed by:

Claude D. Moore, Manager

STATE OF OKLAHOMA:

COUNTY OF OKLAHOMA:

Subscribed and sworn to before me this 16th day of August, 1983.

Notary Public

My Commission Expires:

October 24, 1984