

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6120
 Name: Cabot Oil & Gas Corporation
 Address: 600-17th Street, Suite 900 North
 City/State/Zip: Denver, CO 80202
 Purchaser: WNG
 Operator Contact Person: Linda Wilkins KCC
 Phone: (303) 226-9428
 Contractor: Name: Val Energy Inc. JUL 03 2001
 License: 5822 **CONFIDENTIAL**
 Wellsite Geologist: Wildcat Well Logging, Larry Looper
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIG
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
 Plug Back _____ Plug Back Total Depth _____
 Cummigled _____ Docket No. _____ **Release** MAR 07 2003
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____ **FROM**
 3/12/01 3/16/01 3/29/01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21833County: Seward

C. SW Sec. 14 Twp. 33 S. R. 34 East West
 1320 feet from S X (circle one) Line of Section
 3960 feet from E X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Maddox Well #: 40-14Field Name: HugotonProducing Formation: Chase GroupElevation: Ground: 2875 Kelly Bushing: 2881Total Depth: 2850 Plug Back Total Depth: 2776Amount of Surface Pipe Set and Cemented at 768.38 FeetMultiple Stage Cementing Collar Used? Yes No

If you know depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 2000 bblsDewatering method used Evaporation and dry out

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda D. WilkinsTitle: Operations Engineering Analyst Date: 7/2/01Subscribed and sworn to before me this 24 day of July,
2001.Notary Public: Phary D. ToliverDate Commission Expires: September 2002

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____Yes Wireline Log ReceivedYes Geologist Report Received

UIC Distribution

Operator Name: Cabot Oil & Gas Corporation

Lease Name: Maddox

Well #: 40-14

Sec. 14 Twp. 33 S. R. 34

 East West

County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2596
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	U. Krider	2626
		L. Krider	2658
		Winfield	2708
		Ft. Riley	2766
List All E. Logs Run: Platform Express Microlog Gamma Ray Platform Express Array Induction Linear Correlation/GR Platform Express Compensated Neutron Lithodensity/GR			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Fl.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#, J-55	768.38	35:65 Poz C	170	6% gel + 2% salt + 1/4#/sk Celloflake
					35:65 Poz C	150	2% salt + 1/4#/sk Celloflake
Production	7-7/8"	4-1/2"	10.5#, J-55	2826.37	35:65 Poz C	270	6% gel + 1/4#/sk Celloflake
ADDITIONAL CEMENTING / SQUEEZE RECORD 50:50 Poz C 180 10% salt + 2% gel + 1/4#/sk Celloflake							
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
2 SPF	2596-2598			Total Job: 9,755 gals 15% HCL +			
2 SPF	2626-2647			1,680 gals 2% KCL water			
2 SPF	2668-2684						
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-1/16"	2570.14	None			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
4/27/01			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0	72	0			.6873
Disposition of Gas		METHOD OF COMPLETION			Production Interval		

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____