

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SHUCK "A" NO. 1

Comp. Date 1/19/78 Old Total Depth 6350

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 6088 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/30/95 NA 7/2/95
~~Start~~ Date of START Date Reached TD Completion Date of WORKOVER

API NO. 15- 175-20,338-0001

County SEWARD

- C - NW - SW Sec. 20 Twp. 33S Rge. 34 X W E

1980 Feet from Sx (circle one) Line of Section

660 Feet from xW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name SHUCK "A" Well # 1

Field Name SHUCK

Producing Formation UPPER CHESTER

Elevation: Ground 2931.7 KB --

Total Depth 6350' PBTD 6088'

Amount of Surface Pipe Set and Cemented at 1700 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 2X 7-17-95
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John M. Dolan
JOHN M. DOLAN

Title SENIOR TECHNICAL ASSISTANT Date 7/12/95

Subscribed and sworn to before me this 12th day of July 1995.

Notary Public Debra S. Schroeder

Date Commission Expires 7/3/96

DEBRA S. SCHROEDER
Notary Public - State of Kansas
My Appt. Expires 7/3/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution JUL 1 1995
 KCC SWD/Rep
 KGS Plug Other (Specify) _____
KANSAS CORPORATION COMMISSION

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SHUCK "A" Well # 1

Sec. 20 Twp. 33S Rge. 34 East West
 County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datums</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>SAND</td> <td>0</td> <td>563</td> </tr> <tr> <td>SAND & REDBED</td> <td>563</td> <td>1130</td> </tr> <tr> <td>GLOR. SAND</td> <td>1130</td> <td>1701</td> </tr> <tr> <td>REDBED</td> <td>1701</td> <td>2511</td> </tr> <tr> <td>REDBED & SHALE</td> <td>2511</td> <td>2760</td> </tr> <tr> <td>LIME, SHALE & DOLO.</td> <td>2760</td> <td>3065</td> </tr> <tr> <td>SHALE & LIME</td> <td>3065</td> <td>3310</td> </tr> <tr> <td>SHALE, LIME & CHALK</td> <td>3310</td> <td>3620</td> </tr> <tr> <td>LIME & SHALE</td> <td>3620</td> <td>3500</td> </tr> <tr> <td>T.D.</td> <td></td> <td>3500</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	SAND	0	563	SAND & REDBED	563	1130	GLOR. SAND	1130	1701	REDBED	1701	2511	REDBED & SHALE	2511	2760	LIME, SHALE & DOLO.	2760	3065	SHALE & LIME	3065	3310	SHALE, LIME & CHALK	3310	3620	LIME & SHALE	3620	3500	T.D.		3500
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CASING RECORD		<input type="checkbox"/> New <input type="checkbox"/> Used		ORIGINAL COMPLETION			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24.0	1700	POZ/Common	600/200	4%GEL, 2%CC/2%CC
PRODUCTION	7-7/8	5-1/2	15.5	6350	SS POZ	150	.5%CFR-2, 12.5# GILSONITE/SX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP SET @ 6088'		
4	PERF 6042' - 6056'	ACIDIZE W/2000 GAL 7.5%FEHCL	6042 - 6056
		FRAC W/18,800 GAL 30# BORATE X-LINKED GEL, & 800# 20/40 SMD, FL W/2270 GAL NON- X-LINKED GEL	6042 - 6056

TUBING RECORD	Size 2-3/8	Set At 6033	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 6/21/95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 240 Mcf	Water 0 Bbls.	Gas-Oil Ratio -- Gravity --

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 6042 - 6056
 (If vented, submit ACO-18.) Other (Specify) _____