

State Geological Survey
WICHITA BRANCH
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 175 — 20,424 ✓
County Number

Operator

Leben Oil Corp.

Address

P. O. Box 35528 Tulsa, Oklahoma 74135

Well No.

#2

Lease Name

McGee

Footage Location

330' FSL east from (N) (S) line 2970' FWL feet from (E) (W) line

Principal Contractor

GABBERT-JONES

Geologist

Spud Date

10-11-79

Total Depth

6,250'

P.B.T.D.

6,230'

Date Completed

11-8-79

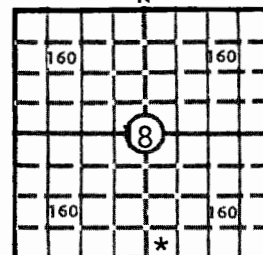
Oil Purchaser

S. 18 T. 33 R. 34 NE W

Loc. SW SW SE

County Seward

640 Acres
N



Elev.: Gr. 2917

DF KB 2926

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Csg.	12-1/4"	8-5/8"	24#	1,699'	Halliburton Lite Class "H"	600 200	2% CaCl 2% CaCl
Csg.	7-7/8"	4-1/2"	10.5#	6,240'	50/50 Pozmix	450	4% Gel, 18% Salt, 3/4 of 1% CFR2
Tbg.		2-3/8"	4.7#	5,918'			

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
One		5,920-38'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5,918'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gals. 15% HCl. 10,000 gals Gelled KCl followed by	5,920-38'
40,000 gals. Gelled KCl plus 60,000# of 20/40 sand.	
Broke down 2500#, Avg. 1200# @ 20 BPM.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
11-8-79		Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	-- bbls.	4916 MCF	-- bbls.	-- CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
Sold - PEPL			5,920-38		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
LEBEN OIL CORPORATION

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

2

Lease Name

MC GEE

GAS

S 18 T 33S R 34W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Toronto	4,228'
Morrow Shale	5,652'
L. Morrow Sd.	5,870'
Chester Lm.	5,986'
Chester Sd. Zn	6,118'
Chester Sd.	6,152'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Turner P. Burnette, T. P. Burnette
Signature

Engineer

Title

December 13, 1979

Date