

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS
State Geological Survey
WICHITA BRANCH

API No. 15 — 175 — 20,525
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name MAXWELL "B"

Footage Location
660 feet from ~~XX~~ (S) line 660 feet from ~~XX~~ (W) line

Principal Contractor Johnson Drilling Company Geologist Mr. Joe Blair

Spud Date 4/11/81 Date Completed 5/28/81 Total Depth 6400' P.B.T.D. 6363'

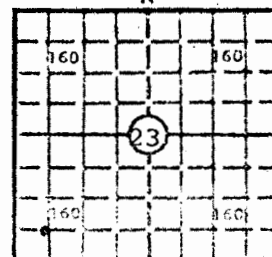
Directional Deviation not applicable Oil and/or Gas Purchaser Cimarron River System

S. 23 T. 33S R. 34 ~~XX~~ W

Loc. C SW SW

County

640 Acres
N



Locate well correctly

Elev.: Gr. 2886'

DF 2895' KB 2896'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1674'	Pozmix Common	600 200	2% CaCl 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	6399'	SS Pozmix	120 145	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46 jet	6234-6241'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% MCA acid + N2; 250 gal P-212 Solvent	6234-6241'
A/2000 gal 7-1/2% MSR 100 Acid + N2	6234-6241'
F/32,000 gal 70% 2% KCl wtr + 37,000# 20/40 sand	6234-6241'

INITIAL PRODUCTION

Date of first production SI for Pipeline		Producing method (flowing, pumping, gas lift, etc.) Flowing		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 2420 MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) To be sold			Producing interval (s) 6234-41' (Chester)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

MAXWELL "B"

GAS

S 23 T 33S R 34 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface, Clay and Sand
Sand and Redbed
Redbed
Sand and Redbed
Anhydrite
Anhydrite
Shale
Lime and Shale

0' 154'
154' 1008'
1008' 1134'
1134' 1665'
1665' 1675'
1675' 2570'
2570' 3080'
3080' 6400'

LOGS:

GEARHART

Compensated Density
Compensated Neutron Log
Dual Induction Laterolog

Core #1 6225-6255', cored 30', recovered 30'.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Paul Campbell, Division Production Manager

Title

June 12, 1981

Date