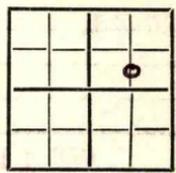


90245

State Ks Field Shuck
Company PEPL County Seward
Farm Guttridge No. 2-19
Sec. 19 Twp. 33 Range 34

Spot C 5/2 NE/4
Contractor Schaeffer
Remarks Miss



Comm. 11/26/59 Comp. 3/11/59
Elev. LWS Est 2946 GL 2940 KB TD 6300 PB 6245
Pay Ch 6238-43

gr 36.40
I.P. F100 BOPD +8% wtr Press. FTP 180th
Casing Record: 13 3/8 612/450 7"
20" 10 3/4 5 1/2" 6298/175
16" 8 5/8 2799/250

Loc	Sample	Log
NOV 25		L/FT. R. 2937
DEC 3 <u>spud csg</u>	<u>72W</u>	C. G. <u>22</u> 2968
<u>φ 23 9/8</u>	<u>W 21 1/8</u>	Wb. 3380
DEC 10 <u>csg φ 33 9/8</u>		Top ⁻⁸³⁸ 3784
DEC 17 <u>DST #1 (Toro)</u>		Hb ⁻¹²⁸¹ 4227
<u>4237-4319 of 75"</u>		Tor ⁻¹³¹² 4258
<u>rec 130' gcm + 135' xcm</u>		Len ⁻¹⁴⁰⁹ 4355
<u>FPO 0-95 BHP 830/20</u>		Marm 5067
<u>φ 46 7/8</u>		Chas 5263
DEC 30 <u>φ 59 9/8</u>		Mor ⁻³⁷⁵⁶ 5702
<u>DST 5925-96 of 63"</u>	<u>5702</u>	"SS ⁻²⁹⁸⁵ 5931
<u>wb blo by passed</u>	<u>2946</u>	<u>3092</u>
<u>wk blo rec 125' m</u>	<u>2756</u>	Chas ⁻³⁰⁹² 6038
<u>FPO BHP 305/20</u>		"SS ⁻³²⁸⁸ 6234
<u>DST 5991-6070</u>		<u>66</u> 6234
<u>φ 75" str blo</u>		<u>3303</u> 62
<u>rec 110' s.g. + xwcm FPO BHP</u>		St. G. <u>6259</u>
<u>840/20 RTD 6300 log.</u>		
<u>csg WOC.</u>		
JAN 7 <u>MIC P 20/ 6238-43 A/300m</u>		
<u>sub 1d sub 6 BOPH dact 3 BOPH</u>		
<u>A/6500 + A/1000 (7 1/2) sub 2 BOT</u>		
<u>1/2 B BOPH</u>		

Chas discovery

JAN 14 sub 2 1/2 BFPH 75% oil 25% wtr
Fx 10 3 1/2" x 10 sd sub 69 B0 +
22' → 19 BW netline pl @ 6100
P 32/ 6040-48 A/300
g 200 mcf sup to Ac.

JAN 21 A/5000 g. 558 mcf + 20-25
GAWPH dr pl to 6245
2 3/8" T 6243 WOT

JAN 28 FEB 4 FEB 11 FEB 18
MAR 4 MAR 11

st tot F 100 BOPD + 8% wtr
FTP 180
FCP 480 gr 36.40
GOR 3170:1
Chart 6238-43

gas 6040-48 lifting oil

AMARILLO TOPS

2940 GL

Win 2722 + 218

Heebner 4242 (-1302)

Toronto 4258 (-1318) SSG & XW

Lansing 4374 (-1434)

Marmaton 5090 (-2150)

Morrow 5704 (-2764) T 286', Tss 27'

"S-3" 5932 (-2992) 8/27, NS

Chester 5990 (-3050)

"C-2" Sd 6233 (-3293) 23/26, @ 100 BOPD + 8% wtr

St. Gen 6260 (-3320)

2/54 to 8/60
2796 B0