



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 1217

P. O. BOX 1599 PHONE (316) 838-0601
WICHITA, KANSAS 67201

Elevation 1890 Bk Formation Miss Eff. Pay Ft.

District PRATT Date 1-8-79 Customer Order No.
COMPANY NAME Oil Property Management, Inc
ADDRESS Insurance Building Wichita
LEASE AND WELL NO. Beadie #1 COUNTY CLARK STATE KANSAS Sec. 34 Twp 33S Rge 22W
Mail Invoice To Same Co. Name Address No. Copies Requested
Mail Charts To Same Address No. Copies Requested

Formation Test No. 3 Interval Tested from 5342 ft. to 5454 ft. Total Depth 5541 ft.
Packer Depth 5357 ft. Size 6 3/4 in. Packer Depth 5454 ft. Size 6 3/4 in.
Packer Depth 5362 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set
Top Recorder Depth (Inside) 5427 ft. Recorder Number 2604 Cap. 4150
Bottom Recorder Depth (Outside) 5430 ft. Recorder Number 2606 Cap. 4150
Below Straddle Recorder Depth 5529 ft. Recorder Number WTC Cap.

Drilling Contractor Rabbert + Jones Inc Drill Collar Length 413 I. D. 2.8 in.
Mud Type Premix Despa Viscosity 68 Weight Pipe Length I. D. in.
Weight 9.5 Water Loss 12.8 cc. Drill Pipe Length 4920 I. D. 3.8 in.
Chlorides 19,000 P.P.M. Test Tool Length 279 in. Tool Size 5500 in.
Jars: Make WTC Serial Number 408 Anchor Length 179 ft. Size 5500 + 40 in.
Did Well Flow? NO Reversed Out Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow in 20 min on initial flow period depleted after 2" open
Strong blow 5 min on final flow depleted to weak blow 35 min

Recovered 240 ft. of DRILLING MUD
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks:
RECEIVED JAN 10 1979

Time Set	Packer(s)	A.M. P.M.	Time Started	Off Bottom	A.M. P.M.	Maximum Temperature
Initial Hydrostatic Pressure	10130		2:00			
Initial Flow Period			45		106	P.S.I.
Initial Closed In Period			60		341	P.S.I.
Final Flow Period			45		149	P.S.I.
Final Closed In Period			60		320	P.S.I.
Final Hydrostatic Pressure					2654	P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By X W Johnson
Signature of Customer or his authorized representative

Western Representative Red Hill Thank you.

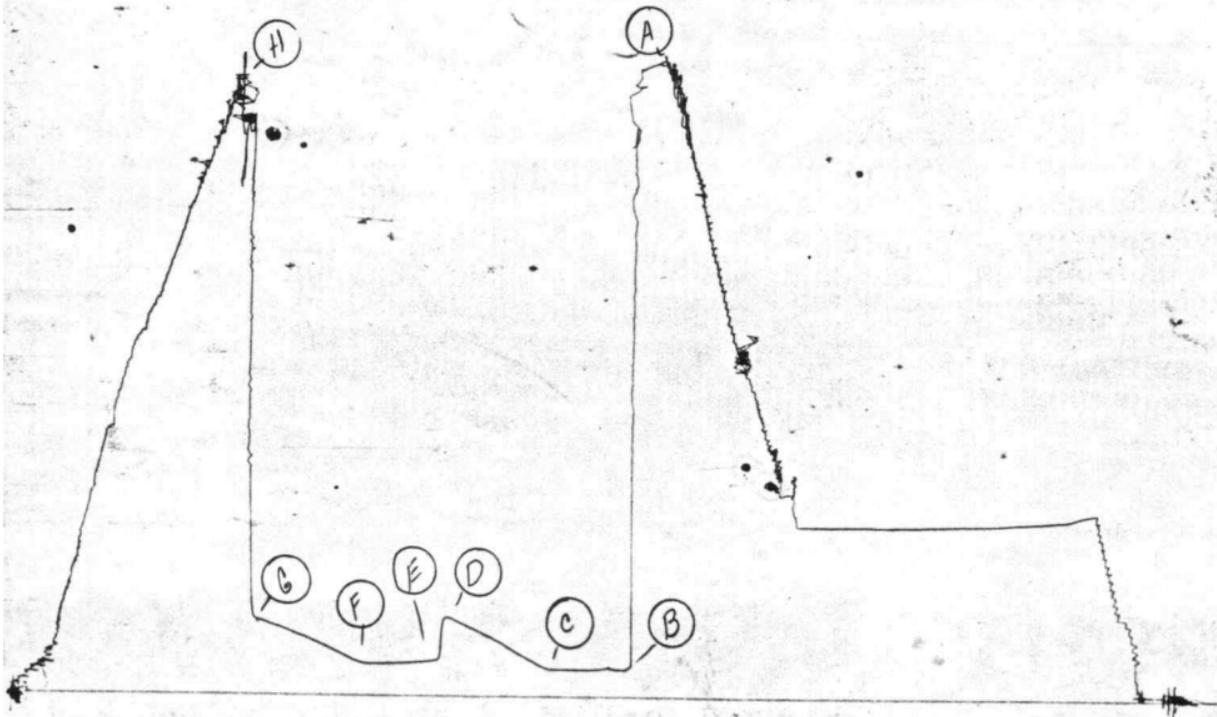
FIELD INVOICE

Open Hole Test	\$ 550.00
Misrun	\$
Straddle Test	\$ 250.00
Jars	\$ 250.00
Selective Zone	\$
Safety Joint	\$ 35.00
Standby	\$
Evaluation	\$
Extra Packer	\$ 150.00
Circ. Sub.	\$
Mileage	\$
Extra Charts	\$
TOTAL	\$ 1235.00

2604.

DST # 3

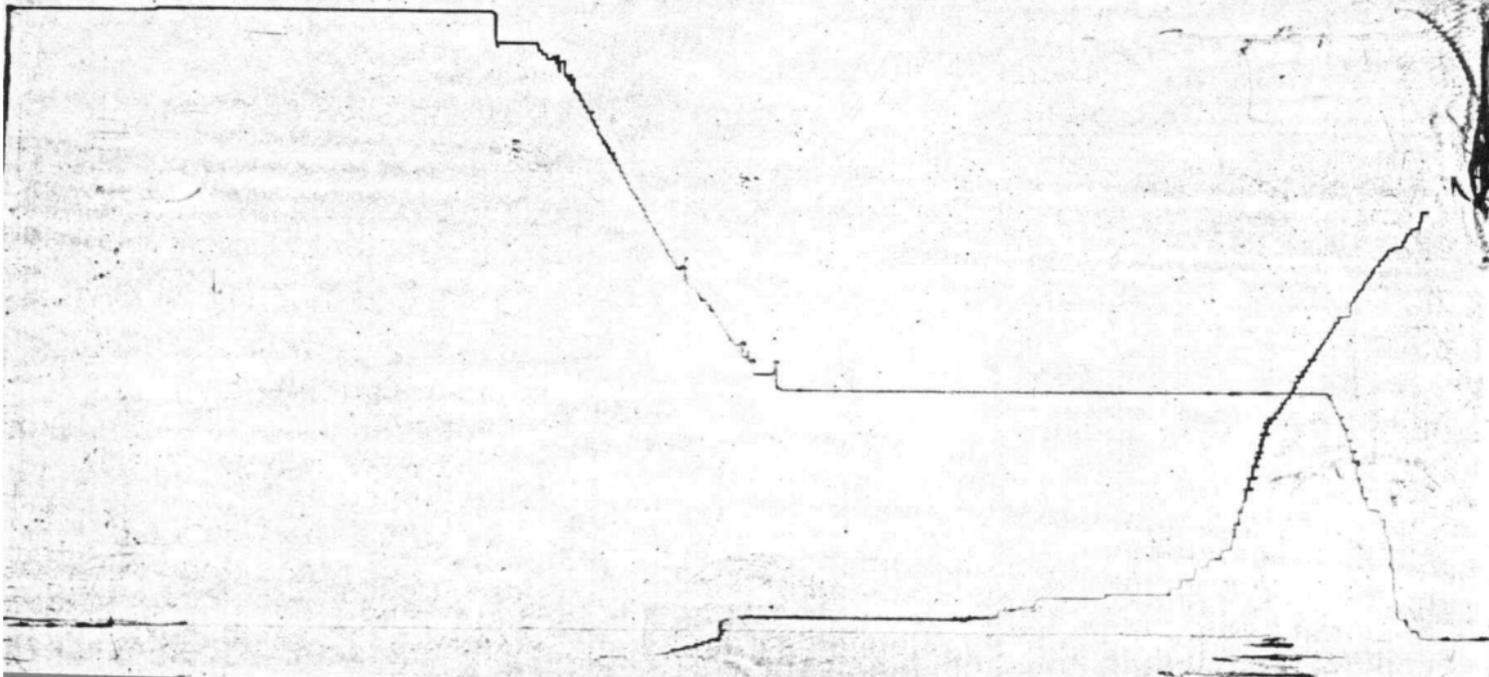
TRJ # 1217
I



Western Letters DST # 3

Trt # 1217

straddle



WESTERN TESTING CO., INC.

Pressure Data

Date 1-8-79 Test Ticket No. 1217
 Recorder No. 2604 Capacity 4150 Location 5427 Ft.
 Clock No. _____ Elevation 1890 D.L. Well Temperature _____ °F

Point	Pressure			Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2718</u>	P.S.I.	Open Tool	<u>10:30</u> A.M.	
B First Initial Flow Pressure	<u>126</u>	P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
C First Final Flow Pressure	<u>117</u>	P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>344</u>	P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>158</u>	P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>136</u>	P.S.I.			
G Final Closed-in Pressure	<u>327</u>	P.S.I.			
H Final Hydrostatic Mud	<u>2659</u>	P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>126</u>	0	<u>117</u>	0	<u>158</u>	0	<u>136</u>
P 2 5	<u>117</u>	3	<u>121</u>	5	<u>151</u>	3	<u>145</u>
P 3 10	<u>119</u>	6	<u>132</u>	10	<u>147</u>	6	<u>151</u>
P 4 15	<u>124</u>	9	<u>141</u>	15	<u>145</u>	9	<u>162</u>
P 5 20	<u>117</u>	12	<u>153</u>	20	<u>144</u>	12	<u>173</u>
P 6 25		15	<u>166</u>	25	<u>142</u>	15	<u>183</u>
P 7 30		18	<u>181</u>	30	<u>140</u>	18	<u>194</u>
P 8 35		21	<u>194</u>	35	<u>139</u>	21	<u>106</u>
P 9 40		24	<u>207</u>	40	<u>137</u>	24	<u>118</u>
P10 45	<u>117</u>	27	<u>220</u>	45	<u>136</u>	27	<u>125</u>
P11 50		30	<u>233</u>	50		30	<u>233</u>
P12 <u>55</u>		33	<u>244</u>	55		33	<u>241</u>
P13 <u>60</u>		36	<u>256</u>	60		36	<u>250</u>
P14		39	<u>266</u>	65		39	<u>257</u>
P15		42	<u>277</u>	70		42	<u>266</u>
P16		45	<u>288</u>	75		45	<u>275</u>
P17		48	<u>298</u>	80		48	<u>285</u>
P18		51	<u>212</u>	85		51	<u>296</u>
P19		54	<u>223</u>	90		54	<u>306</u>
P20		57	<u>234</u>			57	<u>318</u>
		60	<u>244</u>			60	<u>327</u>

Company Oil Property Management, Inc. Lease & Well No. Broadie #1
 Elevation 1890 Ground Level Formation Mississippi Effective Pay -- Ft. Ticket No. 1217
 Date 1/8/79 Sec. 34 Twp. 33S Range 22W County Clark State Kansas
 Test Approved by K. W. Johnson Western Representative Rod Tritt

Formation Test No. 3 Interval Tested from 5362' ft. to 5454' ft. Total Depth 5541 ft.
 Packer Depth 5357 ft. Size 6 3/4 in. Packer Depth 5454 ft. Size 6 3/4 in.
 Packer Depth 5362 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set --

Top Recorder Depth (Inside) 5427 ft. Recorder Number 2604 Cap. 4150
 Bottom Recorder Depth (Outside) 5430 ft. Recorder Number 2606 Cap. 4150
 Below Straddle Recorder Depth 5539 ft. Recorder Number WTC Cap. ---

Drilling Contractor Gabbert & Jones, Inc. Drill Collar Length 413 I. D. 2.8 in.
 Mud Type premix-driscopac Viscosity 68 Weight Pipe Length - I. D. - in.
 Weight 9.5 Water Loss 12.8 cc. Drill Pipe Length 4920 I. D. 3.8 in.
 Chlorides 19,000 P.P.M. Test Tool Length 29' in. Tool Size 5 1/2 OD in.
 Jars: Make WTC Serial Number 408 Anchor Length 179' ft. Size 5 1/2 OD + 4 DC in.
 Did Well Flow? No Reversed Out --- Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow in 20 minutes on initial flow period; depleted after 2" open. Strong blow 5 minutes on final flow; depleted to weak blow 35 minutes.

Recovered 240 ft. of drilling mud
 Recovered --- ft. of ---
 Recovered --- ft. of ---
 Recovered --- ft. of ---
 Recovered --- ft. of ---

Remarks: ---

Time Set Packer(s) 10:30 A.M. Time Started Off Bottom 2:00 P.M. Maximum Temperature ---
 Initial Hydrostatic Pressure (A) 2718 P.S.I.
 Initial Flow Period Minutes 45 (B) 126 P.S.I. to (C) 117 P.S.I.
 Initial Closed In Period Minutes 60 (D) 344 P.S.I.
 Final Flow Period Minutes 45 (E) 158 P.S.I. to (F) 136 P.S.I.
 Final Closed In Period Minutes 60 (G) 327 P.S.I.
 Final Hydrostatic Pressure (H) 2659 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 1-8-79 Test Ticket No. 1217
 Recorder No. 2604 Capacity 4150 Location 5427 Ft.
 Clock No. --- Elevation 1890 Ground Level Well Temperature --- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2718</u> P.S.I.	Open Tool	<u>10:30</u> A.M.	
B First Initial Flow Pressure	<u>126</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
C First Final Flow Pressure	<u>117</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>344</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>158</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>136</u> P.S.I.			
G Final Closed-in Pressure	<u>327</u> P.S.I.			
H Final Hydrostatic Mud	<u>2659</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>20</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes
P 1	<u>126</u>	<u>0</u>	<u>117</u>	<u>0</u>	<u>158</u>	<u>0</u>	<u>136</u>	<u>0</u>
P 2	<u>117</u>	<u>3</u>	<u>121</u>	<u>3</u>	<u>151</u>	<u>3</u>	<u>145</u>	<u>3</u>
P 3	<u>119</u>	<u>6</u>	<u>132</u>	<u>6</u>	<u>147</u>	<u>6</u>	<u>151</u>	<u>6</u>
P 4	<u>124</u>	<u>9</u>	<u>141</u>	<u>9</u>	<u>145</u>	<u>9</u>	<u>162</u>	<u>9</u>
P 5	<u>117</u>	<u>12</u>	<u>153</u>	<u>12</u>	<u>144</u>	<u>12</u>	<u>173</u>	<u>12</u>
P 6	<u>117</u>	<u>15</u>	<u>166</u>	<u>15</u>	<u>142</u>	<u>15</u>	<u>183</u>	<u>15</u>
P 7	<u>117</u>	<u>28</u>	<u>181</u>	<u>28</u>	<u>140</u>	<u>18</u>	<u>194</u>	<u>18</u>
P 8	<u>117</u>	<u>21</u>	<u>194</u>	<u>21</u>	<u>139</u>	<u>21</u>	<u>106</u>	<u>21</u>
P 9	<u>117</u>	<u>24</u>	<u>207</u>	<u>24</u>	<u>137</u>	<u>24</u>	<u>118</u>	<u>24</u>
P10	<u>117</u>	<u>27</u>	<u>220</u>	<u>27</u>	<u>136</u>	<u>27</u>	<u>125</u>	<u>27</u>
P11		<u>30</u>	<u>233</u>	<u>30</u>		<u>30</u>	<u>233</u>	<u>30</u>
P12		<u>33</u>	<u>244</u>	<u>33</u>		<u>33</u>	<u>241</u>	<u>33</u>
P13		<u>36</u>	<u>256</u>	<u>36</u>		<u>36</u>	<u>250</u>	<u>36</u>
P14		<u>39</u>	<u>266</u>	<u>39</u>		<u>39</u>	<u>257</u>	<u>39</u>
P15		<u>42</u>	<u>277</u>	<u>42</u>		<u>42</u>	<u>266</u>	<u>42</u>
P16		<u>45</u>	<u>288</u>	<u>45</u>		<u>45</u>	<u>275</u>	<u>45</u>
P17		<u>48</u>	<u>298</u>	<u>48</u>		<u>48</u>	<u>285</u>	<u>48</u>
P18		<u>51</u>	<u>212</u>	<u>51</u>		<u>51</u>	<u>296</u>	<u>51</u>
P19		<u>54</u>	<u>223</u>	<u>54</u>		<u>54</u>	<u>306</u>	<u>54</u>
P20		<u>57</u>	<u>234</u>	<u>57</u>		<u>57</u>	<u>318</u>	<u>57</u>
WTC - 4		<u>60</u>	<u>244</u>	<u>60</u>		<u>60</u>	<u>327</u>	<u>60</u>



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

No

1196

P.O. BOX 1599 PHONE (316) 838-0601 WICHITA, KANSAS 67201

Elevation 1890 GL Formation Chester Sand Eff. Pay Ft.

District Great Bend Date 7 Jan 79 Customer Order No.

COMPANY NAME Oil Property Management Inc

ADDRESS Insurance Bldg Wichita Kansas 67202

LEASE AND WELL NO #1 Broadie COUNTY Clark STATE Kansas Sec. 34 Twp 33 S Rge 22 W

Mail Invoice To Same Co. Name Address No. Copies Requested 1

Mail Charts To Same Address No. Copies Requested 5

Formation Test No. 2 Interval Tested from 5388 ft. to 5541 ft. Total Depth 5541 ft.

Packer Depth 5383 ft. Size 6 3/4 in. Packer Depth = ft. Size = in.

Packer Depth 553 5388 ft. Size 6 3/4 in. Packer Depth = ft. Size = in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 5404 ft. Recorder Number 969 Cap. 4200

Bottom Recorder Depth (Outside) 5407 ft. Recorder Number 2603 Cap. 4400

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Gilbert & Jones #3 Drill Collar Length 411' I. D. 2 1/4 in.

Mud Type Drispac Viscosity 68 Weight Pipe Length - I. D. - in.

Weight 9.5 Water Loss 12.8 cc. Drill Pipe Length 5076' I. D. 3.8 in.

Chlorides 19,000 P.P.M. Test Tool Length 171' in. Tool Size 5 1/2 in.

Jars: Make WTC Serial Number 407 Anchor Length 143 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Strong blow decreasing to fair on initial opening / very weak blow on final opening

Recovered 900 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Pratt to location 7.7 miles / 27 miles @ 60% a mile = 16.2

packer seat did not hold on 1st attempt, picked tool back up and reset packers packers held on 2nd attempt

Time Set Packer(s) 10:46 A.M. Time Started Off Bottom 1:40 P.M. Maximum Temperature 132°

Initial Hydrostatic Pressure (A) 2804 P.S.I.

Initial Flow Period Minutes 45 (B) 542 P.S.I. to (C) 532 P.S.I.

Initial Closed In Period Minutes 45 (D) 1384 P.S.I.

Final Flow Period Minutes 45 (E) 532 P.S.I. to (F) 532 P.S.I.

Final Closed In Period Minutes 45 (G) 1178 P.S.I.

Final Hydrostatic Pressure (H) 2825 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

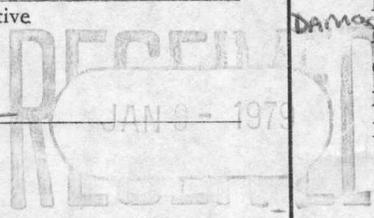
Western Representative Will K Hager

Thank You!

FIELD INVOICE

Open Hole Test \$550.00
Misrun \$225.00
Straddle Test \$
Jars \$250.00
Selective Zone \$
Safety Joint \$35.00
Standby \$
Evaluation \$
Extra Packer \$150.00
Circ. Sub. \$
Mileage \$16.20
Extra Charts \$

TOTAL \$1001.20 676.20



WESTERN TESTING CO., INC.
Pressure Data

Date 1-7-79 Recorder No. 969 Capacity 4200 Test Ticket No. 1196
 Location 5404 Ft. Elevation 1890 H.L. Well Temperature 132 °F
 Clock No. _____

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>2813</u>	P.S.I.	<u>10:40</u> A.M.	
B. First Initial Flow Pressure	<u>551</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
C. First Final Flow Pressure	<u>533</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
D. Initial Closed-in Pressure	<u>1383</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
E. Second Initial Flow Pressure	<u>514</u>	P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
F. Second Final Flow Pressure	<u>529</u>	P.S.I.		
G. Final Closed-in Pressure	<u>1179</u>	P.S.I.		
H. Final Hydrostatic Mud	<u>2991</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 9 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

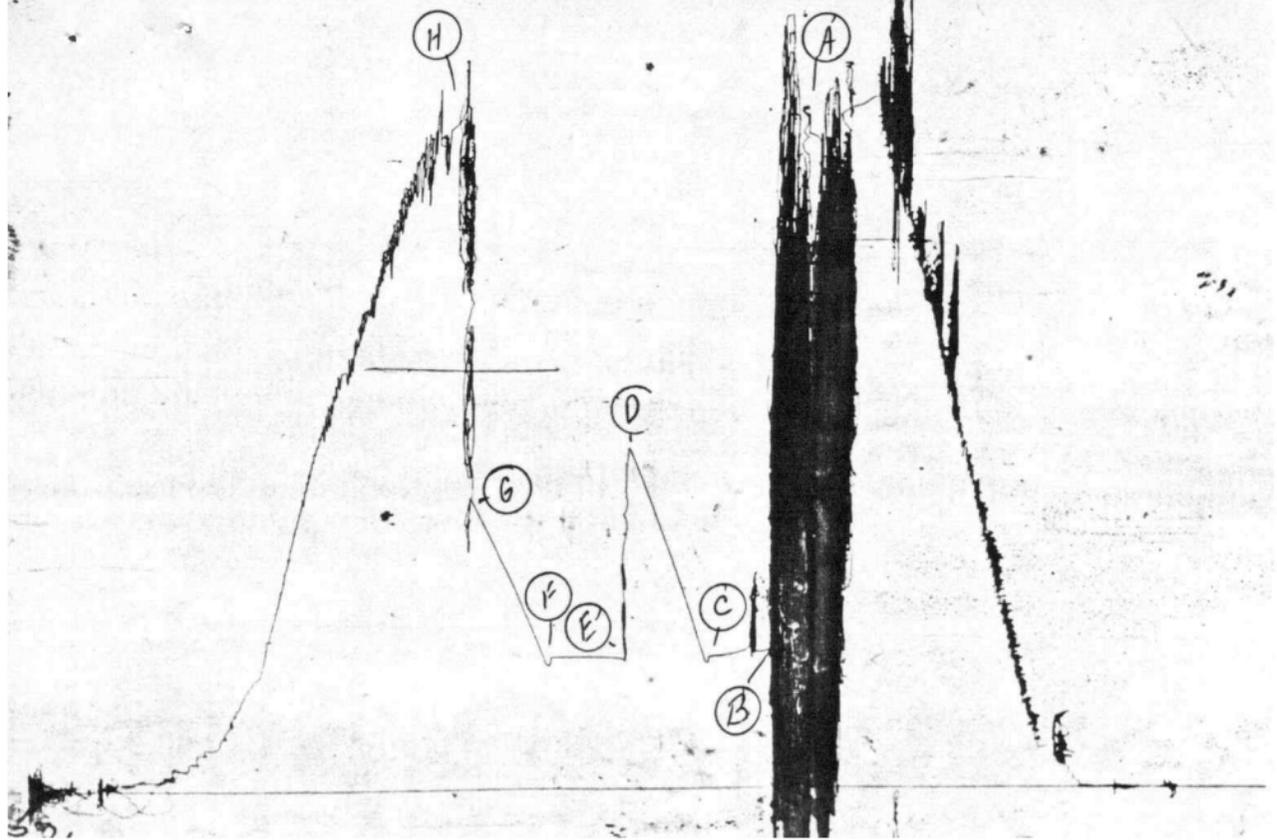
Initial Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 9 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 13 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>551</u>	0	<u>533</u>	0	<u>514</u>	0	<u>529</u>
P 2 5	<u>547</u>	3	<u>592</u>	5	<u>524</u>	3	<u>531</u>
P 3 10	<u>549</u>	6	<u>660</u>	10	<u>529</u>	6	<u>637</u>
P 4 15	<u>551</u>	9	<u>723</u>	15	<u>529</u>	9	<u>690</u>
P 5 20	<u>543</u>	12	<u>787</u>	20		12	<u>744</u>
P 6 25	<u>537</u>	15	<u>846</u>	25		15	<u>801</u>
P 7 30	<u>534</u>	18	<u>900</u>	30		18	<u>850</u>
P 8 35	<u>533</u>	21	<u>957</u>	35		21	<u>898</u>
P 9 40	<u>533</u>	24	<u>1008</u>	40		24	<u>939</u>
P10 45	<u>533</u>	27	<u>1066</u>	45	<u>529</u>	27	<u>996</u>
P11 50		30	<u>1131</u>	50		30	<u>1043</u>
P12 55		33	<u>1189</u>	55		33	<u>1090</u>
P13 60		36	<u>1245</u>	60		36	<u>1133</u>
P14		39	<u>1304</u>	65		39	<u>1179</u>
P15		42	<u>1354</u>	70		42	
P16		45	<u>1383</u>	75		45	
P17		48		80		48	
P18		51		85		51	
P19		54		90		54	
P20		57				57	
		60				60	

TBA # 1196
I



Company Oil Property Management, Inc. Lease & Well No. Broadie #1
 Elevation 1890 Ground Level Formation Chester Sand Effective Pay -- Ft. Ticket No. 1196
 Date 1/7/79 Sec. 34 Twp. 33S Range 22W County Clark State Kansas
 Test Approved by K. W. Johnson Western Representative William K. Hager

Formation Test No. 2 Interval Tested from 5388' ft. to 5541' ft. Total Depth 5541' ft.
 Packer Depth 5383 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 5388 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set --

Top Recorder Depth (Inside) 5404 ft. Recorder Number 969 Cap. 4200
 Bottom Recorder Depth (Outside) 5407 ft. Recorder Number 2603 Cap. 4400
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Gabbert & Jones #3 Drill Collar Length 411' I. D. 2 1/4 in.
 Mud Type drispac Viscosity 68 Weight Pipe Length - I. D. - in.
 Weight 9.5 Water Loss 12.8 cc. Drill Pipe Length 5076' I. D. 3.8 in.
 Chlorides 19,000 P.P.M. Test Tool Length 171' in. Tool Size 5 1/2 in.
 Jars: Make WTC Serial Number 407 Anchor Length 143' ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow decreasing to fair on initial opening/very weak blow on final opening.

Recovered 900 ft. of drilling mud
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____ MISRUN
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: Packer seat did not hold on first attempt; picked tool back up and reset packers; packers held on second attempt.

Time Set Packer(s) 10:40 ~~P.M.~~ A.M. Time Started Off Bottom 1:40 ~~P.M.~~ A.M. Maximum Temperature 132
 Initial Hydrostatic Pressure (A) 2813 P.S.I.
 Initial Flow Period Minutes 45 (B) 551 P.S.I. to (C) 533 P.S.I.
 Initial Closed In Period Minutes 45 (D) 1383 P.S.I.
 Final Flow Period Minutes 45 (E) 514 P.S.I. to (F) 529 P.S.I.
 Final Closed In Period Minutes 45 (G) 1177 P.S.I.
 Final Hydrostatic Pressure (H) 2791 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 1/7/79

Recorder No. 969

Capacity 4200

Test Ticket No. 1196

Clock No. --

Elevation 1890 Ground Level

Location 5404 Ft.

Well Temperature 132 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2813	P.S.I.	10:40A	M
B First Initial Flow Pressure	551	P.S.I.	45	Mins. 45
C First Final Flow Pressure	533	P.S.I.	45	Mins. 45
D Initial Closed-in Pressure	1383	P.S.I.	45	Mins. 45
E Second Initial Flow Pressure	514	P.S.I.	45	Mins. 45
F Second Final Flow Pressure	529	P.S.I.	45	Mins. 45
G Final Closed-in Pressure	1177	P.S.I.		
H Final Hydrostatic Mud	2791	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 15 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 13 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	551	0	533	0	514	0	529
P 2 5	547	3	592	5	524	3	531
P 3 10	549	6	660	10	529	6	637
P 4 15	551	9	723	15	529	9	690
P 5 20	543	12	787	20	529	12	744
P 6 25	537	15	846	25	529	15	801
P 7 30	534	18	900	30	529	18	850
P 8 35	533	21	957	35	529	21	898
P 9 40	533	24	1008	40	529	24	939
P10 45	533	27	1066	45	529	27	996
P11		30	1131			30	1043
P12		33	1189			33	1090
P13		36	1245			36	1133
P14		39	1304			39	1177
P15		42	1354				
P16		45	1383				
P17							
P18							
P19							
P20							