



Home Office: Great Bend, Kansas
P. O. Box 793 Gladstone 3-7903

Company **Bowers Drilling Company** Lease & Well No. **Wright * Bevans #1**
Elevation **1573 Kelly Bushings** Formation **Mississippi** Ticket Number **5274**
Date **July 9, 1966** Sec. **34** Twp. **33** Range **12** County **Barber** State **Kansas**
Test Approved by **Robert E. McCann** Western Representative **Leon Elmore**

Formation Test No. **1** O.K. ☒ Misrun Interval Tested From **4692'** to **4720'** Total Depth **4720'**
Size Main Hole **7 7/8** Rat Hole Conv. ☒ B.T. Damaged ☒ Yes No Conv. B.T. ☒ Damaged ☒ Yes No
Packer Depth **4687** Ft. Size **6 3/4** Packer Depth **4692** Ft. Size **6 3/4**
Straddle Yes ☒ No Conv. B.T. Damaged Yes No
Packer Depth Ft. Size
Tool Size **5 1/2 OD** Tool Jt. Size **4 1/2 FH** Anchor Length **28** Ft. Size **5 1/2 OD**
RECORDERS Depth **4711** Ft. Clock No. **5665** Depth **4714** Ft. Clock No. **8474**
Top Make **Kuster** Cap. **4400** No. **2603** Inside ~~Outside~~ Bottom Make **Kuster** Cap. **4300** No. **1566** ~~Inside~~ Outside
Below Straddle: Depth Clock No. Outside Depth Ft. Clock No. Outside
Top Make Cap. No. Outside Bottom Make Cap. No. Outside
Time Set Packer **5:18** M
Tool Open I.F.P. From **5:21** M to **5:53** M Hr. **12** Min. From (B) **111** P.S.I. To (C) **111** P.S.I.
Tool Closed I.C.I.P. From **5:53** M to **6:23** M Hr. **30** Min. (D) **1173** P.S.I.
Tool Open F.F.P. From **6:23** M to **7:23** M Hr. **1** Min. From (E) **136** P.S.I. To (F) **153** P.S.I.
Tool Closed F.C.I.P. From **7:23** M to **7:53** M Hr. **30** Min. (G) **1544** P.S.I.
Initial Hydrostatic Pressure (A) **2502** P.S.I. Final Hydrostatic Pressure (H) **2488** P.S.I.

SURFACE Size Choke **3/4** In. Max. Press. P.S.I. Time Description of Flow
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____

BLOW **Strong** Bottom Choke Size **3/4** In.
Did Well Flow Yes ☒ No Recovery Total Ft. **400' total:** **280' gas cut mud; 120' gas cut mud few specks**
of oil Mud

Reversed Out Yes ☒ No Mud Type **starch** Viscosity **42** Weight **9.5** Maximum Temp. **123** °F
EXTRA EQUIPMENT: Dual Packers **yes** Safety Joint **yes** Jars: Size **3 1/2 OD** Make **Bowen** Ser. No. **2955**
Type Circ. Sub. **plug** Did Tool Plug? **no** Where? Did Packer Hold? **yes**
Length Drill Pipe **3564** ft. I.D. Drill Pipe **3.8** in Length Weight Pipe **756** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars **172** ft.
I. D. Drill Collars **2 1/4** in. Length D.S.T. Tool **57** ft.

Remarks **Gas to surface in 32 minutes. Too small to measure.**

Pressure Data

Well Temperature _____ °F

Final Closed-in Pressure

5:18_M

12 Mins. 13 Mins.

30 Mins. 55 Mins.

60 Mins. 55 Mins.

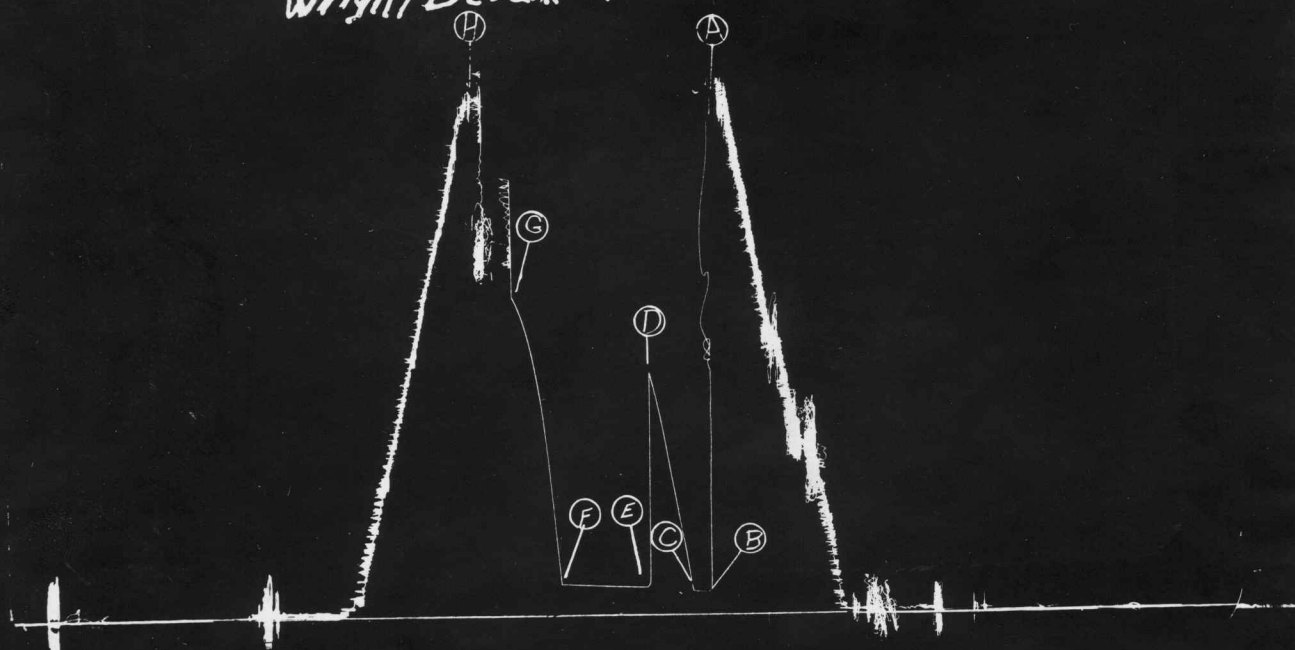
30 Mins. 33 Mins.

final inc. of _____ = Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	111	0	111	0	136	0	153
P 2 5	111	3	247	5	137	3	287
P 3 10	111	6	381	10	139	6	470
P 4 13	111	9	486	15	140	9	639
P 5		12	603	20	141	12	840
P 6		15	721	25	142	15	1022
P 7		18	840	30	145	18	1162
P 8		21	944	35	147	21	1286
P 9		24	1059	40	149	24	1380
P10		27	1137	45	151	27	1450
P11		28	1173	50	152	30	1513
P12				55	153	33	1544
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Bowers Drilling Co.
Wright-Bevans #1

TKT 5274
Test # 1



This is an actual photograph of recorder chart.

POINT

PRESSURE

(A) Initial Hydrostatic Mud	2502	PSI
(B) First Initial Flow Pressure	111	PSI
(C) First Final Flow Pressure	111	PSI
(D) Initial Closed-in Pressure	1173	PSI
(E) Second Initial Flow Pressure	136	PSI
(F) Second Final Flow Pressure	153	PSI
(G) Final Closed-in Pressure	1544	PSI
(H) Final Hydrostatic Mud	2488	PSI