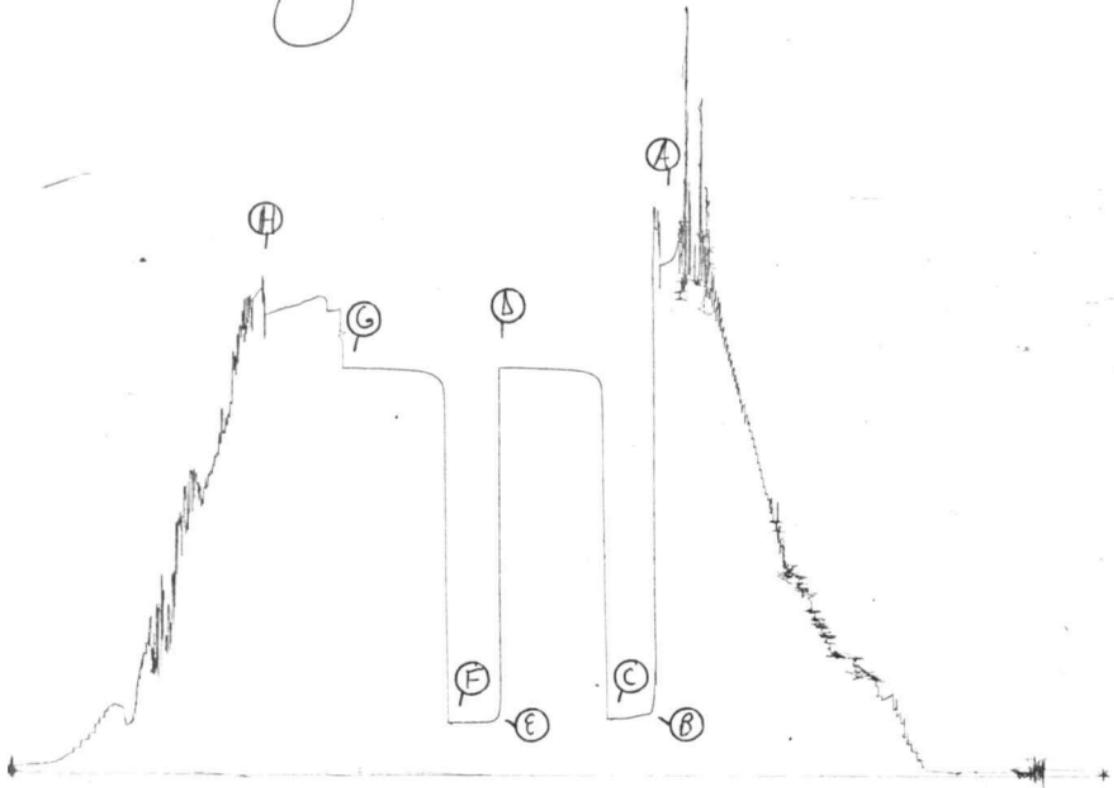


✓

TRT # 13509

0



6235

Company K. R. M. Petroleum Corporation Lease & Well No. Selzer #3-34  
 Elevation ----- Formation Douglas Effective Pay - Ft. Ticket No. 13509  
 Date 2/13/82 Sec. 34 Twp. 33S Range 20W County Comanche State Kansas  
 Test Approved by Jim S. Bird Western Representative Darrell Claphan

Formation Test No. 1 Interval Tested from 4145 ft. to 4170 ft. Total Depth 4170 ft.  
 Packer Depth 4140 ft. Size 6 5/8 in. Packer Depth 4145 ft. Size 6 5/8 in.  
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4152 ft. Recorder Number 10980 Cap. 4200  
 Bottom Recorder Depth (Outside) 4156 ft. Recorder Number 6233 Cap. 4000  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Drlg. Rig #3 Drill Collar Length 554 I. D. 2.2 in.  
 Mud Type chem-drispac Viscosity 50 Weight Pipe Length - I. D. - in.  
 Weight 9.2 Water Loss 52 cc. Drill Pipe Length 3562 I. D. 3.8 in.  
 Chlorides 21,000 P.P.M. Test Tool Length 29 ft. Tool Size 4.5 in.  
 Jars: Make WTC Serial Number 421 Anchor Length 25 ft. Size 5.5 in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4.5 in.

Blow: Initial flow period strong blow in less than one minute. Gas to surface in five minutes.  
See attached sheet for gas measurements. Final flow period strong blow throughout.

Recovered 240 ft. of gas cut mud  
 Recovered 60 ft. of slightly oil and gas cut mud 3% oil; 20% gas; 77% mud  
 Recovered        ft. of         
 Recovered        ft. of         
 Recovered        ft. of       

Remarks: Read bottom chart. Hit bridge four stands out; hit bridge hundred feet--worked through  
slid tool approximately three feet to bottom.

Time Set Packer(s) 11:40 A.M. Time Started Off Bottom 2:40 A.M. Maximum Temperature 114°  
 Initial Hydrostatic Pressure ..... (A) 2047 P.S.I.  
 Initial Flow Period ..... Minutes 30 (B) 230 P.S.I. to (C) 230 P.S.I.  
 Initial Closed In Period ..... Minutes 60 (D) 1645 P.S.I.  
 Final Flow Period ..... Minutes 30 (E) 212 P.S.I. to (F) 212 P.S.I.  
 Final Closed In Period ..... Minutes 60 (G) 1641 P.S.I.  
 Final Hydrostatic Pressure ..... (H) 1918 P.S.I.



**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 2/13/82

Test Ticket No. 13509

Recorder No. 6233

Capacity 4000

Location 4156 Ft.

Clock No. --- Elevation -----

Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2047	P.S.I.	11:40A	M
B First Initial Flow Pressure	230	P.S.I.	30	Mins. 30 Mins.
C First Final Flow Pressure	230	P.S.I.	60	Mins. 60 Mins.
D Initial Closed-in Pressure	1645	P.S.I.	30	Mins. 30 Mins.
E Second Initial Flow Pressure	212	P.S.I.	60	Mins. 60 Mins.
F Second Final Flow Pressure	212	P.S.I.		
G Final Closed-in Pressure	1641	P.S.I.		
H Final Hydrostatic Mud	1918	P.S.I.		

**PRESSURE BREAKDOWN**

**First Flow Pressure**  
Breakdown: 6 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

**Initial Shut-In**  
Breakdown: 20 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

**Second Flow Pressure**  
Breakdown: 6 Inc.  
of 5 mins. and a  
final inc. of 0 Min.

**Final Shut-In**  
Breakdown: 20 Inc.  
of 3 mins. and a  
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	0	230	0	230	0	212
P 2	5	3	230	3	1608	3	1584
P 3	10	6	230	6	1620	6	1605
P 4	15	9	230	9	1627	9	1617
P 5	20	12	230	12	1632	12	1625
P 6	25	15	230	15	1636	15	1628
P 7	30	18	230	18	1637	18	1630
P 8		21		21	1638	21	1632
P 9		24		24	1639	24	1634
P10		27		27	1640	27	1636
P11		30		30	1641	30	1637
P12		33		33	1642	33	1637
P13		36		36	1643	36	1638
P14		39		39	1644	39	1638
P15		42		42	1644	42	1639
P16		45		45	1644	45	1639
P17		48		48	1645	48	1640
P18		51		51	1645	51	1640
P19		54		54	1645	54	1640
P20		57		57	1645	57	1641
		60		60	1645	60	1641

TO: KRM PETROLEUM CORPORATION  
820 GUARANTY BANK BLDG.  
817 - 17th STREET  
DENVER, COLORADO 80202

FROM: WESTERN TESTING COMPANY, INC.  
POST OFFICE BOX 1599  
WICHITA, KANSAS 67201

DATE: February 13, & February 14, 1982

SUBJECT: Copies of Drill stem test mailed to interest owners.

WELL NAME AND NUMBER: Selzer #3-34 \_Test #1 & Test #2

COUNTY: Comanche County, Kansas

COPIES MAILED TO:

KRM PETROLEUM CORPORATION  
820 Guaranty Bank Building  
817 - 17th Street  
Denver, Colorado 80202  
(Three copies + Invoice)

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Suite 1-103  
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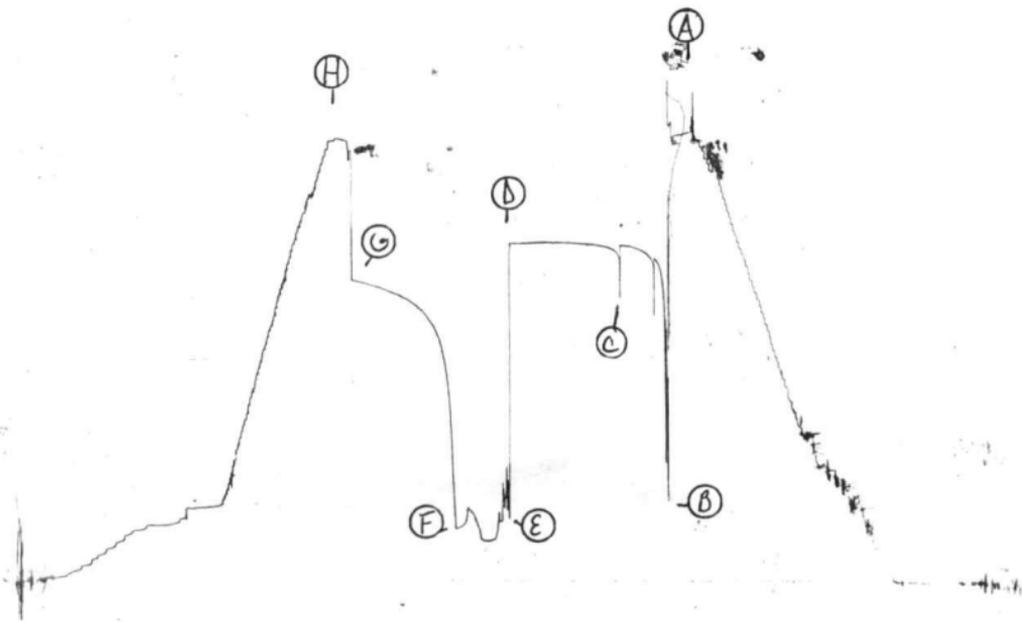
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Denver, Colorado 80202  
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HEYCO  
Post Office Box 1933  
Roswell, New Mexico 88201  
(One copy)

1565 USI #2

TRT # 15171

0



Company K.R. M. Petroleum Corporation Lease & Well No. Selzer #3-34  
 Elevation 1779 Kelly Bushing Formation Iola Effective Pay - Ft. Ticket No. 15171  
 Date 2/14/82 Sec. 34 Twp. 33S Range 20W County Comanche State Kansas  
 Test Approved by Jim S. Bird Western Representative Rod Tritt

Formation Test No. 2 Interval Tested from 4549 ft. to 4579 ft. Total Depth 4579 ft.  
 Packer Depth 4544 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 4549 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4553 ft. Recorder Number 2606 Cap. 4150  
 Bottom Recorder Depth (Outside) 4556 ft. Recorder Number 1565 Cap. 4900  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -  
 Drilling Contractor Aldebaran Drlg. Rig #3 Drill Collar Length 556 I. D. 2 1/4 in.  
 Mud Type monpac Viscosity 42 Weight Pipe Length - I. D. - in.  
 Weight 9.2 Water Loss - cc. Drill Pipe Length 3965 I. D. 3.2 in.  
 Chlorides 20,000 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 OD in.  
 Jars: Make WIC Serial Number 408 Anchor Length 30 ft. Size 5 1/2 OD in.  
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow on both the initial and final flows. Would not maintain two inch flow. No gas to surface.

Recovered 360 ft. of gas in pipe  
 Recovered 325 ft. of oil and heavy gas cut mud 20% oil; 30% gas; 10% water; 40% mud  
 Recovered 120 ft. of oil and gas cut watery mud 15% oil; 30% water; 35% mud; 20% gas  
 Recovered 180 ft. of oil and gas cut water 10% oil; 15% gas; 25% mud; 50% water  
 Recovered - ft. of Chlorides 68,000 ppm

Remarks: Slid tool twelve feet to bottom. Inside recorder clock stopped. Read outside recorder #1565. Tight Hole.

Time Set	Packer(s)	<del>A.M.</del> P.M.	Time Started	Off Bottom	<del>A.M.</del> P.M.	Maximum Temperature
	<u>10:30</u>		<u>1:30</u>			<u>?</u>
Initial Hydrostatic Pressure			(A)	<u>2209</u>	P.S.I.	
Initial Flow Period		Minutes	<u>30</u>	(B)	<u>398</u>	P.S.I. to (C) <u>1403*</u> P.S.I.
Initial Closed In Period		Minutes	<u>60</u>	(D)	<u>1672</u>	P.S.I.
Final Flow Period		Minutes	<u>30</u>	(E)	<u>310 *</u>	P.S.I. to (F) <u>263*</u> P.S.I.
Final Closed In Period		Minutes	<u>60</u>	(G)	<u>1488</u>	P.S.I.
Final Hydrostatic Pressure			(H)	<u>2182</u>	P.S.I.	

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 2/14/82 Test Ticket No. 15171  
 Recorder No. 1565 Capacity 4900 Location 4556 Ft.  
 Clock No. - Elevation 1779 Kelly Bushing Well Temperature - °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2209 P.S.I.	Open Tool	10:30P	M
B First Initial Flow Pressure	398 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	1403 * P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1672 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	310 * P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F Second Final Flow Pressure	263 * P.S.I.			
G Final Closed-in Pressure	1488 P.S.I.			
H Final Hydrostatic Mud	2182 P.S.I.			

\* PRESSURES QUESTIONABLE DUE TO PLUGGING

**PRESSURE BREAKDOWN**

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	398	0	1403 *	0	310*	0	263 *
P 2 5	1543*	3	1650	5	300*	3	668
P 3 10	1597*	6	1659	10	208*	6	1027
P 4 15	1637*	9	1665	15	204*	9	1162
P 5 20	1656*	12	1669	20	319*	12	1239
P 6 25	1665*	15	1671	25	365*	15	1290
P 7 30	1403*	18	1673	30	263*	18	1325
P 8		21	1675			21	1352
P 9		24	1677			24	1372
P10		27	1678			27	1392
P11		30	1679			30	1406
P12		33	1679			33	1421
P13		36	1679			36	1428
P14		39	1679			39	1437
P15		42	1679			42	1448
P16		45	1679			45	1457
P17		48	1678			48	1465
P18		51	1677			51	1475
P19		54	1676			54	1480
P20		57	1674			57	1487
		60	1672			60	1488

TO: KRM PETROLEUM CORPORATION  
820 GUARANTY BANK BLDG.  
817 - 17th STREET  
DENVER, COLORADO 80202

FROM: WESTERN TESTING COMPANY, INC.  
POST OFFICE BOX 1599  
WICHITA, KANSAS 67201

DATE: February 13, & February 14, 1982

SUBJECT: Copies of Drill stem test mailed to interest owners.

WELL NAME AND NUMBER: Selzer #3-34 \_Test #1 & Test #2

COUNTY: Comanche County, Kansas

COPIES MAILED TO:

KRM PETROLEUM CORPORATION  
820 Guaranty Bank Building  
817 - 17th Street  
Denver, Colorado 80202  
(Three copies + Invoice)

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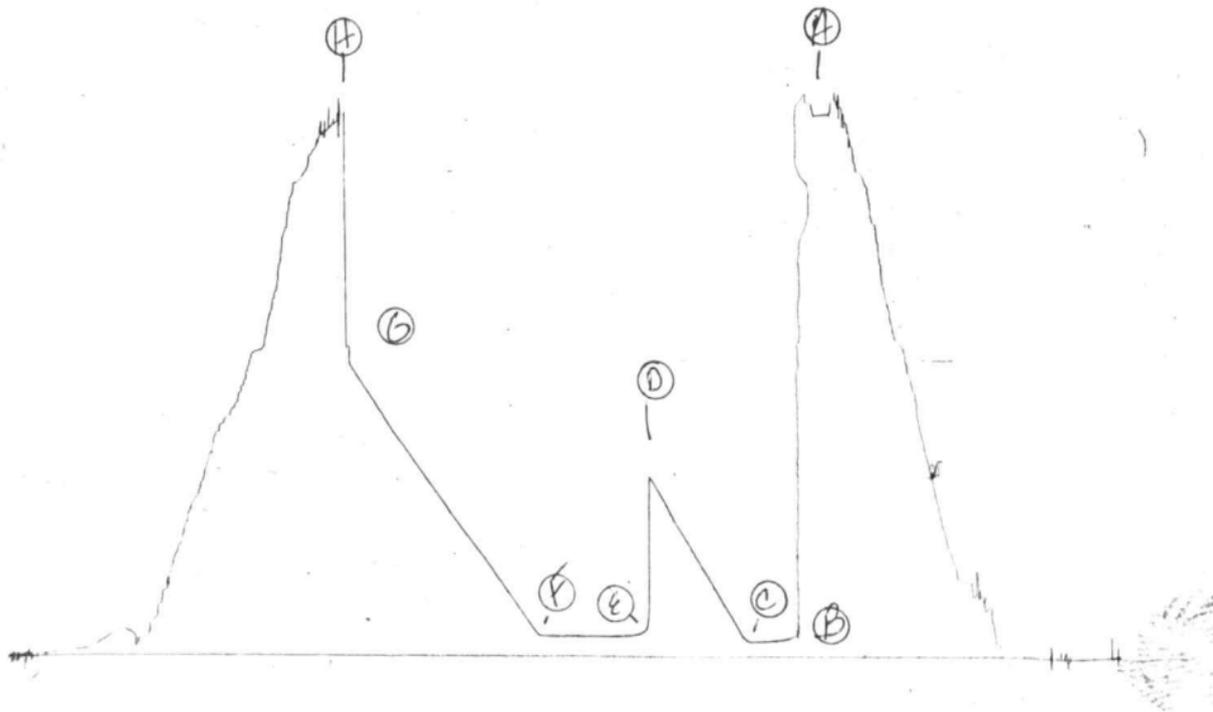
HEYCO  
Post Office Box 1933  
Roswell, New Mexico 88201  
(One copy)

2606 DST#3

10

WA # 15172

I



Company K. R. M. Petroleum Corporation Lease & Well No. Selzer #3-34  
 Elevation 1779 Kelly Bushing Formation Swope Effective Pay - Ft. Ticket No. 15172  
 Date 2/15/82 Sec. 34 Twp. 33S Range 20W County Comanche State Kansas  
 Test Approved by Jim S. Bird Western Representative Rod Tritt

Formation Test No. 3 Interval Tested from 4680 ft. to 4734 ft. Total Depth 4734 ft.  
 Packer Depth 4615 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 4680 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4683 ft. Recorder Number 2606 Cap. 4150  
 Bottom Recorder Depth (Outside) 4686 ft. Recorder Number 1565 Cap. 4900  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Drlg. Rig #3 Drill Collar Length 556 I. D. 2 1/4 in.  
 Mud Type mon-pac Viscosity 57 Weight Pipe Length - I. D. - in.  
 Weight 9.2 Water Loss 12.8 cc. Drill Pipe Length 4126 I. D. 3.2 in.  
 Chlorides 18,000 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 OD in.  
 Jars: Make WTC Serial Number 405 Anchor Length 54 ft. Size 5 1/2 OD in.  
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Weak blow building to strong on initial flow period. Strong blow on final flow period.  
No gas to surface.

Recovered 925 ft. of gas in pipe  
 Recovered 130 ft. of gassy oil cut mud 40% mud; 10% oil; 50% gas  
 Recovered      ft. of       
 Recovered      ft. of       
 Recovered      ft. of     

Remarks:     

**TIGHT HOLE**

Time Set Packer(s) 11:10 A.M. Time Started Off Bottom 3:40 P.M. Maximum Temperature 115°  
 Initial Hydrostatic Pressure 2268 P.S.I.  
 Initial Flow Period 30 Minutes (B) 79 P.S.I. to (C) 63 P.S.I.  
 Initial Closed In Period 57 Minutes (D) 759 P.S.I.  
 Final Flow Period 60 Minutes (E) 87 P.S.I. to (F) 88 P.S.I.  
 Final Closed In Period 114 Minutes (G) 1226 P.S.I.  
 Final Hydrostatic Pressure 2240 P.S.I. (H)

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 2/15/82 Test Ticket No. 15172  
 Recorder No. 2606 Capacity 4150 Location 4683 Ft.  
 Clock No. --- Elevation 1779 Kelly Bushing Well Temperature 115 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2268	P.S.I.	11:10P	M
B First Initial Flow Pressure	79	P.S.I.	30	Mins. 30
C First Final Flow Pressure	63	P.S.I.	60	Mins. 57
D Initial Closed-in Pressure	759	P.S.I.	60	Mins. 60
E Second Initial Flow Pressure	87	P.S.I.	120	Mins. 114
F Second Final Flow Pressure	88	P.S.I.		
G Final Closed-in Pressure	1226	P.S.I.		
H Final Hydrostatic Mud	2240	P.S.I.		

**PRESSURE BREAKDOWN**

Point Mins.	First Flow Pressure Breakdown: <u>6</u> Inc.		Initial Shut-In Breakdown: <u>19</u> Inc.		Second Flow Pressure Breakdown: <u>12</u> Inc.		Final Shut-In Breakdown: <u>38</u> Inc.	
	of <u>5</u> mins. and a final inc. of <u>0</u> Min.		of <u>3</u> mins. and a final inc. of <u>0</u> Min.		of <u>5</u> mins. and a final inc. of <u>0</u> Min.		of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes						
P 1	79	0	63	0	87	0	88	0
P 2	79	5	99	3	87	5	93	3
P 3	72	10	132	6	87	10	116	6
P 4	68	15	173	9	87	15	144	9
P 5	64	20	211	12	87	20	179	12
P 6	63	25	248	15	87	25	210	15
P 7	63	30	282	18	87	30	240	18
P 8			319	21	87	35	272	21
P 9			357	24	88	40	305	24
P10			386	27	88	45	331	27
P11			425	30	88	50	363	30
P12			461	33	88	55	392	33
P13			498	36	88	60	425	36
P14			535	39			454	39
P15			568	42			480	42
P16			610	45			508	45
P17			656	48			537	48
P18			692	51			569	51
P19			729	54			597	54
P20			759	57			630	57
							661	60

# WESTERN TESTING CO., INC.

## Pressure Data

Date 2/15/82 Test Ticket No. 15172  
 Recorder No. 2606 Capacity 4150 Location 4683 Ft.  
 Clock No. --- Elevation 1779 Kelly Bushing Well Temperature 115 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2268	P.S.I.	11:10P.	M
B First Initial Flow Pressure	79	P.S.I.	30	30
C First Final Flow Pressure	63	P.S.I.	60	57
D Initial Closed-in Pressure	759	P.S.I.	60	60
E Second Initial Flow Pressure	87	P.S.I.	120	114
F Second Final Flow Pressure	88	P.S.I.		
G Final Closed-in Pressure	1226	P.S.I.		
H Final Hydrostatic Mud	2240	P.S.I.		

### PRESSURE BREAKDOWN

First Flow Pressure  
 Breakdown: 6 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Initial Shut-In  
 Breakdown: 19 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Second Flow Pressure  
 Breakdown: 12 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

Final Shut-In  
 Breakdown: 38 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1				63	693		
P 2				66	723		
P 3				69	753		
P 4				72	782		
P 5				75	814		
P 6				78	845		
P 7				81	873		
P 8				84	902		
P 9				87	933		
P10				90	965		
P11				93	998		
P12				96	1036		
P13				99	1067		
P14				102	1097		
P15				105	1127		
P16				108	1158		
P17				111	1188		
P18				114	1226		
P19							
P20							

TO: KRM PETROLEUM CORPORATION  
820 GUARANTY BANK BLDG.  
817 - 17th STREET  
DENVER, COLORADO 80202

FROM: WESTERN TESTING COMPANY, INC.  
POST OFFICE BOX 1599  
WICHITA, KANSAS 67201

DATE: February 15, 1982

SUBJECT: Copies of Drill stem test mailed to interest owners.

WELL NAME AND NUMBER: Selzer #3-34 Test #3

COUNTY:

COPIES MAILED TO:

KRM PETROLEUM CORPORATION  
820 Guaranty Bank Building  
817 - 17th Street  
Denver, Colorado 80202  
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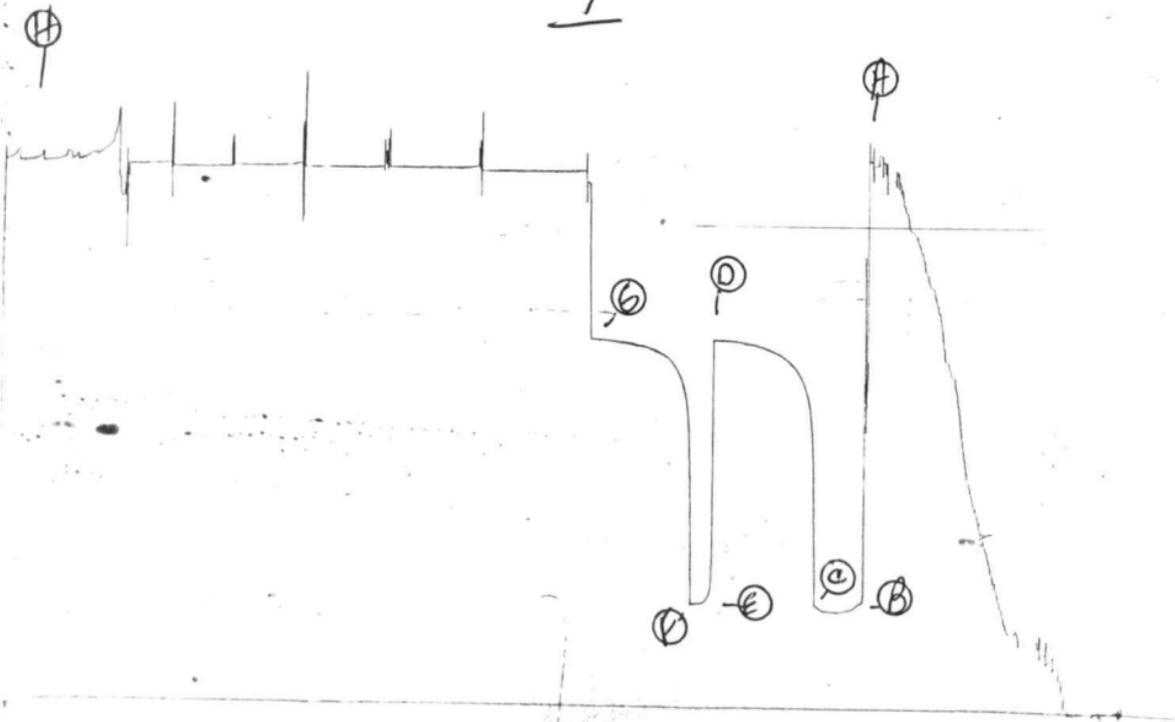
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Denver, Colorado 80202  
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HEYCO  
Post Office Box 1933  
Roswell, New Mexico 88201  
(One copy)

JK # 15173

I



Company K. R. M. Petroleum Corporation Lease & Well No. Selzer #3-34  
 Elevation 1779 Kelly Bushing Swope Effective Pay - Ft. Ticket No. 15173  
 Date 2/16/82 Sec. 34 Twp. 33S Range 20W County Comanche State Kansas  
 Test Approved by J. Copeland Landes Western Representative Rod Tritt

Formation Test No. 4 Interval Tested from 4634 ft. to 4761 ft. Total Depth 4761 ft.  
 Packer Depth 4629 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 4634 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -  
 Top Recorder Depth (Inside) 4638 ft. Recorder Number 2606 Cap. 4150  
 Bottom Recorder Depth (Outside) 4641 ft. Recorder Number 1565 Cap. 4900  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Drlg. Rig #3 Drill Collar Length 556 I. D. 2 1/4 in.  
 Mud Type monpac Viscosity 57 Weight Pipe Length - I. D. - in.  
 Weight 9.2 Water Loss 12.8 cc. Drill Pipe Length 4150 I. D. 3.2 in.  
 Chlorides 18,000 P.P.M. Test Tool Length 28 ft. Tool Size 5 1/2 OD in.  
 Jars: Make WIC Serial Number 410 Anchor Length 27 ft. Size 5 1/2 OD in.  
 Did Well Flow? Yes Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Strong blow throughout test. Gas in three minutes; flowed oil twenty-five minutes into initial flow period. See attached sheet for gas measurements.

Recovered ft. of Flowed oil  
 Recovered ft. of  
 Recovered ft. of  
 Recovered ft. of  
 Recovered ft. of

Remarks: TIGHT HOLE

Time Set Packer(s) 5:35 A.M. Time Started Off Bottom 8:20 P.M. Maximum Temperature 120°  
 Initial Hydrostatic Pressure (A) 2355 P.S.I.  
 Initial Flow Period Minutes 30 (B) 447 P.S.I. to (C) 435 P.S.I.  
 Initial Closed In Period Minutes 63 (D) 1579 P.S.I.  
 Final Flow Period Minutes 15 (E) 500 P.S.I. to (F) 440 P.S.I.  
 Final Closed In Period Minutes 60 (G) 1577 P.S.I.  
 Final Hydrostatic Pressure (H) 2314 P.S.I.



**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 2/16/82 Recorder No. 2606 Capacity 4150 Test Ticket No. 15173  
 Location 4638 Ft. 120  
 Clock No. -- Elevation 1779 Kelly Bushing Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2355	P.S.I.	5:35P	M
B First Initial Flow Pressure	447	P.S.I.	30	30 Mins.
C First Final Flow Pressure	435	P.S.I.	60	63 Mins.
D Initial Closed-in Pressure	1579	P.S.I.	15	15 Mins.
E Second Initial Flow Pressure	500	P.S.I.	60	60 Mins.
F Second Final Flow Pressure	440	P.S.I.		
G Final Closed-in Pressure	1577	P.S.I.		
H Final Hydrostatic Mud	2314	P.S.I.		

**PRESSURE BREAKDOWN**

**First Flow Pressure**  
 Breakdown: 6 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Initial Shut-In**  
 Breakdown: 21 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

**Second Flow Pressure**  
 Breakdown: 3 Inc.  
 of 5 mins. and a  
 final inc. of 0 Min.

**Final Shut-In**  
 Breakdown: 20 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	447	0	435	0	500	0	440
P 2 5	434	3	1246	5	444	3	1307
P 3 10	416	6	1361	10	440	6	1400
P 4 15	409	9	1419	15	440	9	1446
P 5 20	410	12	1454			12	1477
P 6 25	414	15	1478			15	1502
P 7 30	435	18	1498			18	1515
P 8		21	1515			21	1527
P 9		24	1525			24	1536
P10		27	1535			27	1543
P11		30	1545			30	1549
P12		33	1550			33	1553
P13		36	1557			36	1559
P14		39	1561			39	1564
P15		42	1565			42	1566
P16		45	1569			45	1568
P17		48	1574			48	1570
P18		51	1576			51	1572
P19		54	1578			54	1574
P20		57	1579			57	1576
WTC - 4		60	1579			60	1577
		63	1579				

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