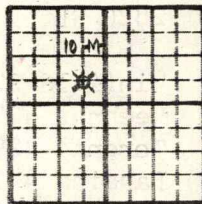


9-241W $\dagger$ MAP NO. 84 DUAL COMP SEC 35-33S-33W
 STATE Kans COUNTY Seward LOC. C SE NW
 OPER. Anadarko Prod Co. - Box 351 - Liberal, Ks. FT/FR _____ LINE _____
 V. 1 FARM Salley "A" FT/FR _____ LINE _____
 Geol WC in Hugoton Area* ELEV 2820 GR. 2830 DF. 2832 KB
 CONT. Wakefield Drlg. GEOL. John Kimberly
 CO. Skelly Oil - Support (6300' Test) *WC-1 Mi SE
 F.R. 7-29-64 SPUD. 8-4-64 COMP. 9-22-64
 TD 6250 FM. Ste Gen PBD. 6209



Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
	Morr	5710-5715	10	500A	
	Chest	6102-6113	22	1000A & Frac	
	Ga (Mrw) 5,972,000 Cfgpd & 2 B Con/PH & Ga (Chest)				
	3,876,000 Cfgpd & 1 1/2 B Con/PH DUAL COMPLETION				
	8 5/8" @1576 w/850 sx. 5 1/2" @6248 w/180 sx.				

Data Inc.

	(KB Spl)	(KB Log)		Chest sd
B/Cim	1583 / 1249	Cg	2966 - 134	6096 -3264
Kri	2618 / 214	Lans & Marm not pkd	B/" "	6115 -3283
Winf	2713 / 119	Mrw	5646 -2814	St G 6184 -3352
RTD	6250 -3418	U/Mrw sd	5684 -2852	LTD 6249 -3417
		B/" "	5721 -2889	
		Chest	5860 -3028	

DST #1 (Mrw) 5640-5730, Op 4", GTS/2", Ga 4,400,000 Cfgpd, SI/30", Op 40", Ga 5,600,000 Cfgpd/5", Ga 7,400,000 Cfgpd/10" & spray OCM, Ga 7,900,000 Cfgpd/15" w/spray OCM, Ga 7,400,000 Cfgpd/25" w/spray OCM, Ga 7,250,000 Cfgpd & spray OCM, R 10' Oil, ISIP 1747#/30", IFP 1707#, FFP 1707#, FSIP 1747#/30"

DST #2 (Chest) 6090-6170, Op 45", GTS/7", Ga 120,000 Cfgpd/10", Ga 120,000 Cfgpd/20", Ga 134,000 Cfgpd/30", Ga 140,000 Cfgpd/40", Pull tool, R 40' GCM, ISIP 1981#/40", IFP 50#, FFP 50#, FSIP 1977#/40", RTD 6250, E. Log, 5 1/2" @6248 w/180 sx.,

CO 6209, Perf 22/6102-13 (Chest), \$ no show oil nat, 1000A, \$ 1d, Ga 1,446,000 Cfgpd/5 hrs, CP 100#, Sep P 80#, SIP 1375#/14 hrs, Frac 10,000A & 10,000# sd & 10 1/2 tons CO-2/4 hrs, BD, Ga 940,000 Cfgpd & 1d, 1 hr BD, Ga 4,256,000 Cfgpd thru Sep, Set pkr w/exp @6085, Perf 8/5716-18 (U/Mrw), 1 hr, BD, Ga 4,256,000 Cfgpd & 8.4 BO, FCP 550#, Sep pr 275#, 5 hr BD, Ga 5,400,000 Cfgpd & 7.7 BO, FCP 600#, Sep press 285#, 15 hr BD, Ga 5,684,000 Cfgpd & 95.2 BO (38,7 deg), FCP 650#, Sep pr 320#, Perf 10/3710-15 (U/Mrw), 500A & frac, 6500 gal oil & 6500# sd, Rec 1d, 6 hr BD, Ga 1,010,000 Cfgpd, SIP 1440#/8 hrs, Ran 2 1/16" tbg to 5694, 4 hr BD, Ga 3,781,000 Cfgpd - dry (thru Chester pf 6102-13), FTP 300#, 5 hr BD, Ga 5,400,000 Cfgpd (thru Mrw pf 5710-15), FTP 590#, FCP 106#, 2 hr BD Ga 3,876,000 Cfgpd & 1.4 bbls cond/1 hr (thru Chest

6102-13), FTP 460#, SITP 1625#, 5 hr BD g 5,972 MCF, Stab &
2.1 BCondPH/5 hrs thru Morrow perfs 5710-15, FCP 1450#,
SICP 1545#; Chester g 3,876 MCF & Morrow g 5,972 MCF, 9/15/64.

LIBERAL ELECTRIC LOG TOPS

2820 GL

Winfield 2712 (+108)

Heebner 4270 (-1450)

Toronto 4296 (-1472)

Lansing 4416 (-1596)

Marmaton 5112 (-2292)

Morrow 5656 (-2836)

"S-1" Sand 5684 (-2864) 35/52; ϕ 5.9 $\frac{1}{2}$ + 2 BCond.

"S-3" Sand 5830 (-3010) 3/27; NT

Chester 5860 (-3040)

Sand 6096 (-3276) 18/18; ϕ 3.8 $\frac{1}{2}$ + 1 $\frac{1}{2}$ BCondPH

Ste. Gen 6202 (-3394)

TD 6250