

A-9-81

MAP NO.

STATE KansasCOUNTY SewardSEC. 35ELEV. 2726EDF, 2718GROPERATOR The Shamrock Oil & Gas Corp.Twp 33S Rge 31WWELL NO. 3 FARM NAME Robt. A. Simonson "A"LOC. C SE NEPOOL Kismet

(PD 600Q)

FT. FROM

LINE

FR. 6-20-61SPUD. 6-20-61COMP. 8-30-61

FT. FROM

LINE

CONT./GEOL. D & M Drlg. Co.

NAME PRODUCING INTERVAL

COMPLETION RECORD

FROM - TO

PERF. W/HOLES

TREATMENT RECORD

a. Toronto4291-9712500 Acb. St. Louis5795-59081612,600 Ac

c.

d.

e. I. P. OIL/DIST. F/90.9 BOPD

(Calc fr 8 hr tst)

b.

F/474 BOPD

(Calc fr 8 hr tst)

c.

d.

CHK. 3/8"HRS. 24" 3/8"" 24

" "

" "

SIP#

FI TP # 275(b):280(a)

FI CP#

D & A ()

GOR.

GR. 37.6

(b)

PBD 5938

SIBHP

TD 5962

SIZE

9 5/8"

DEPTH

1535

CASING - CEMENT RECORD

W/SAX.

750

SIZE

DEPTH

W/SAX.

7"5954400OPERATOR Shamrock Oil & Gas Corp. WELL NO. #3 Robt. A. Simonson ELEV. 2726 EDF

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
Council Grove	3078				
Toronto	4287				
Lansing	4403				
Marmaton	5038				
Morrow	5530				
Ste. Genevieve	5635				
St. Louis	5793				

Spud 6-20-61. 9 5/8" @ 1535 w/750 sx.

DST #1 (Toronto) 4284-97 (1" TC X 3/4" BC), op 90 mins, GTS 5 mins. Ga 155 MCF/8 mins, Ga 62 MCF/90 mins, Rc 400' HCCO + 185' HG&MCO, ISIP 1282/30 mins, FP 45-199, FSIP 1128/30 mins.

DST #2 (Lansing) 4879-4900 (1" TC X 3/4" BC), op 90 mins, fr blo TO. Rc 685' SW, ISIP 1612/30 mins, FP 65-364, FSIP 1540/30 mins.

Core #1 (Ste. Genevieve) 5729-56, Rc 27' 1m, fn-xln, tite (sdy & shly in parts) stn & flor. 5740

DST #3 (Ste. Genevieve) 5722-56, op 1 hr, GTS 2mins, Max Ga 6100 MCF/NT. No rec, ISIP 1765/112 mins, FP 1132-1132, FSIP 1776/30 mins.

A-9-81

SHEET NO. 2

STATE Kansas

COUNTY Seward

SEC. 35

MAP NO.

Twp 33S

Rge 31W

OPERATOR The Shamrock Oil & Gas Corp.

Loc. C SE NE

WELL NO. 3

FARM NAME Robt. A. Simonson "A"

RTD 5962 lm. Logs to 5957. 7" @ 5954 w/400 sx. CO to 5938.
P/2 each @ 5908, 5871, 5865, 5860, 5812, 5807, 5802 & 5795.
ran tbg w/pkr. Trt each perf w/200 gal Ac + trt wtr (1600
Ac + 8600 gal trt wtr). Swb all 1d. Swb 397 BNO/18 hrs, 1/2"
ck, FTP 100, FCP 350, 1000-3% Ac, 10,000-7 1/2% Ac, displaced
w/226 BO. Swb 40 BL. KO. Flow @ rate of 28 BFPH, 1/2" ck,
FTP 250, FCP 25. Flod 191 BL/16 hrs. Set Ret BP @ 4350.
P/12/4291-97, 500-15% Ac, Swb 6 BOPH/6 1/2 hrs. Pld BP @ 4350.
Ran dual 2 3/8" tbg w/pkr @ 5780.
Upper Tubing: 2 3/8" @ 4269.
From 4291-97, Flod 30 BO/2 hrs. FTP 260.

IP Flod 30.3 BO/8 hrs, 3/8" ck. (Calc 90.9 BOPD), FTP 280, fr
Toronto (4291-97).

Lower Tubing: 2 1/8" tbg @ 5780.
From 5795-5908, Flod 14 BO/1 hr, FTP 700.

OPERATOR Shamrock Oil & Gas

WELL NO. #1 Robt. A. Simonson "A"

IP Flod 158 BO/8 hrs (Calc 474 BOPD). 3/8" ck, FTP 275, Gty
37.6°, from St. Louis (5795-5908).

DUAL COMPLETION
COMPLETE 8-30-61.

LIBERAL ELECTRIC LOG TOPS

2726 KB

Winfield 2720 (+8)
 Council Grove 3014 (-286)
 Eudora 4270 (-1542)
 Toronto 4287 (-1559) / Flo 90.0 BOPD
 Lansing 4402 (-1570)
 Harrison 5030 (-2310)
 Morrow 5530 (-2810)
 Chester 5606 (-2370)
 St. Gen 5650 (-2324) 7924
 St. Louis 5746 (-25018) / Flo 474 BOPD
 BT 5962

COMPLETE 8-30-61
 DUAL COMPLETION