

CONFIDENTIAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEAPI NO. 15- 189-22329-00-00 ORIGINAL
County STEVENS
180' N OF
C - E/2 - NE - SE Sec. 4 Twp. 33 Rge. 35 X W

Operator: License # 4549 2160 Feet from X (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION 330 Feet from X (circle one) Line of Section

Address P. O. BOX 351

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name HJV CENTRAL LIFE "A" Well # 1

Purchaser: NONE- D&A

Field Name NORTHWOODS

Operator Contact Person: SHAWN YOUNG

Producing Formation NONE

Phone (316) 624-6253

Elevation: Ground 2955.5 KB 2967

Contractor: Name: NORSEMAN DRILLING

Total Depth 6500 PBD 0

License: 3779

Amount of Surface Pipe Set and Cemented at 1729 Feet

Wellsite Geologist:

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set Feet

X New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan ACT 1 DPW D&A
(Data must be collected from the Reserve Pit) 3-22-01

Operator: FEB 04 2000

Chloride content 700 ppm Fluid volume 700 bbls

Well Name: CONFIDENTIAL

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name

Plug Back PBD

Lease Name License No.

Commingled Docket No.

Quarter Sec. Twp. S Rng. E/W

Dual Completion Docket No.

County Docket No.

Other (SWD or Inj?) Docket No.

12-22-1999 1-4-2000 1-5-2000
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

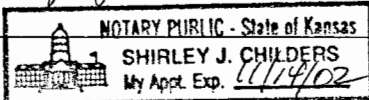
Signature L. Marc Harvey

Title DRILLING TECHNICAL ASSISTANT Date 2-4-2000

Subscribed and sworn to before me this 4th day of February 19 2000

Notary Public Shirley J. Childers

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report ReceivedDistribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HJV CENTRAL LIFE "A" Well # 1Sec. 4 Twp. 33 Rge. 35 ☐ East County STEVENS☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and all rates of flow to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: DIL, CNL-LDT, ML, LS LONIC.

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
CHASE	2604	
COUNCIL GROVE	2946	
B/HEEBNER	4216	
MARMATON	5018	
MORROW	5688	
STE. GENEVIEVE	6264	
ST. LOUIS	6346	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1729	CLASS C/ CLASS C.	400/100	2%CC, 1/4#/SK FLC/ 2%CC, 1/4#/SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify)