

A-8-111

2728 KB

ELEV. 2726EDF, 2719GL

MAP NO. _____

STATE Kansas COUNTY Seward SEC. 36Twp 33S Rge 31WOPERATOR Shamrock Oil & Gas CompanyLOC. C NW NWWELL NO. 1 FARM NAME R. E. Pope

FT. FROM _____ LINE

POOL Kismet, Est.

FT. FROM _____ LINE

FR. 5-1-61 SPUD 5-3-61 COMP. 7-10-61CONT./GEOL. D & M

NAME PRODUCING INTERVAL	COMPLETION RECORD		TREATMENT RECORD
	FROM - TO	PERF. W/HOLES	
<u>Lansing</u>	<u>4398-4402</u>	<u>8</u>	<u>250 Ac</u>
<u>St Louis</u>	<u>5764-5858</u>	<u>20</u>	<u>12,000 Ac</u>

c 183 BOd st 6a I. P. OIL/DIST. F/551 BORD 12 BSWPD 13,200 M.C.F.P.D. COF CHK. _____ HRS. _____b " " " " " " " (Calc from 8 hr test) " 3/8" " 24

c " " " " " " " _____

d " " " " " " " _____

SIP# 1210 (a) FI TP # 550 (b) FI CP# _____ SIBHP _____GOR. 1450 (b) GR. 37 (b) PBD 5906 TD 5943

SIZE	DEPTH	W/SAX.	SIZE	DEPTH	W/SAX.
<u>9-5/8"</u>	<u>154</u>	<u>700</u>			
<u>7"</u>	<u>5943</u>	<u>175</u>			

SIZE	DEPTH	W/SAX.	SIZE	DEPTH	W/SAX.

SIZE	DEPTH	W/SAX.	SIZE	DEPTH	W/SAX.

OPERATOR Shamrock Oil & Gas Co. WELL NO. #1 R. E. Pope ELEV. 2728 KB

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA

Spud 5-3-61. 9-5/8" @ 1541 w/700 sx.

DST #1 (Lansing) 4864-85, op 90 mins, Rc 435' Gassy Oil / 120' Gassy Wtr, ISIP 1461/30 mins, FP 84-232, FSIP 1268/30 mins.

RTD 5943, logs (Sj) to 5940. 7" @ 5943 w/175 sx. MICT. CO to 5906.

P/2 each @ 5858, 5855, 5852, 5849, 5825, 5822, 5813, 5810, 5800 & 5764, 2000 Ac, flod pt ld w/SO, 10,000-7 1/2% Ac, Flow 190 BO/9 hrs, 3/8" ck, FTP 575, FCP 1350. Set prod pkr @ 5375.

P/12/Lansing/4876-82, 250 Ac, Swb ld w/SO, 1000-15% Ac, swb ld w/SO, 2500-7 1/2% Ac. Swb 36 BO / 273 BSW (107,000 ppm)/24 hrs. SQ 4876-82 w/100 sx.

P/4/Lansing/4489-91. SQ w/100 sx.

P/4/Lansing/4450-52. SQ w/100 sx. CO to 4940.

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SHEET NO. 2MAP NO. 8335STATE KansasCOUNTY SewardSEC. 36Twp 33SRge 31WOPERATOR Shamrock Oil & Gas Co.LOC. C NW NWWELL NO. 1FARM NAME R. E. Pope

P/10/Lansing/4469-74, 250 Ac, Swb 5 BNO $\neq$ 285 BSW/24 hrs. SQ
4469-74 w/300 sx.

P/8/Lansing/4398-4402, 250 Ac, flod 147 BL $\neq$ gas TWTM/4 hrs, $\frac{1}{2}$ "
ck, FTP 650, FCP 650. 30 min SITP 1000, SICP 700. 7 hr BD
ga 3,019 MCF $\neq$ 3 BL, $\frac{3}{8}$ " ck, FTP 825. 2 hr SIP 1200. Flod
pkr @ 5735. Ran dual 2- $\frac{3}{8}$ " tbg @ 4384 (w/pkr) & 5768 (w/
pkr).

From 4398-4402, swbd. KO. 7 hr BD ga 3019 MCF $\neq$ 190 BL, $\frac{1}{2}$ " ck,
FTP 700, FCP 1000. 10 hr SITP 1200, SICP 1225. 2 hr 45 min
BD ga 2,482 MCF w/spray 1d, $\frac{3}{8}$ " ck, FTP 900, FCP 975.

From 5764-5858, Swbd. KO. Flod 113.28 BO/3 $\frac{1}{2}$ hrs, $\frac{1}{2}$ " to $\frac{3}{8}$ " cks,
FTP 450 to 550, 16 $\frac{1}{2}$ hr SITP 1325.

From 4398-4402, ga 2,534 MCF w/Spray dist, $\frac{3}{4}$ " ck, FTP 975,
FCP 1075, 20 hr SIP 1115, SICP 1125, SI WOT.

From St Louis 5764-5858, flod 165 BO/7 hrs, $\frac{3}{8}$ " ck, FTP 575.

IP Flod 183.7 BO/8 hrs (Calc 551 BOPD), $\frac{3}{8}$ " ck, FTP 550, Gty

OPERATOR Shamrock Oil & Gas Co. WELL NO. #1 R. E. Pope

37° @ 60°F, GOR 1450, from St Louis (5764-5858).
Tested 6-23-61.

IP COF 13,200 MCF $\neq$ 12 BSWPD, SIP 1210 from Lansing (4398-4402).

DUAL COMPLETION
COMPLETE 7-10-61.

LIBERAL LOG TOPS

2728

Winfield 2720 (+8)
Council Grove 3020 (-292)
Heebner 4264 (-1536)
Toronto 4282 (-1554)
Lansing 4382 (-1654) COF 13,200 MCF + 12 BXW ϕ
Marmaton 5044 (-2316)
Morrow 5548 (-2810)
Chester 5598 (-2870)
Ste. Gen 5648 (-2920) ✓
St. Louis 5740 (-3017) flo 183 BOPD ϕ

TD 5940

5525

DUAL COMPLETION
COMPLETE 7-10-61