

Operator Name **Anadarko Petroleum Corporation** Lease Name **Kuharic "B"** Well # **.....**

Sec. **6** Twp. **33** Rge. **37** East West County **Stevens**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay-Sand	0	545
Redbed	545	655
Sand-Redbed	655	1086
Redbed	1086	1157
Glorietta Sand	1157	1384
Shale	1384	2495
Lime-Shale	2495	2727
Lime	2727	2950
TD	2950	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	652	75/25 PGZ	190	2%cc + 1/4# ce
Production	7 7/8	5 1/2	14	2949	Common 20% DC-D 10% DC-D	150 235 40	3%cc + 1/4# ce 2%cc + 1/4# ce 2%cc + 1/4# ce

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Delayed.....
 Used on Lease Dually Completed
 Commingled

KUHARIC "B" 1-H
1250' FS & WL Sec. 6-33S-37W
Stevens County, Kansas

COMMENCED: 5/30/87

COMPLETED: 6/3/87

OPERATOR: ANADARKO PETROLEUM CORPORATION

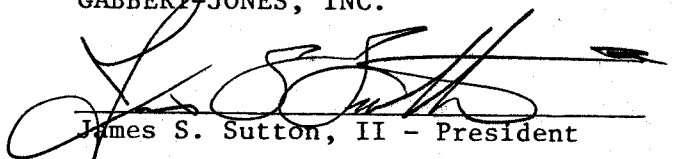
DEPTH	To	Formation	Remarks
0	545	Clay & Sand	
545	655	Redbed	Ran 15 jts. of 24# 8 5/8" csg. set @ 652' w/190 sax 75/25
655	1086	Sand-Redbed	Posmix 2% CC - 1/4# Floseal
1086	1157	Redbed	150 sax common - 3% CC
1157	1384	Glorietta Sand	1/4# Floseal PD @ 2:30 A.M.
1384	2495	Shale	5/31/87
2495	2727	Lime-Shale	
2727	2950	Lime	

2950 T.D.


Ran 73 jts. of 14# 5 1/2" csg. set @ 2949' w/235 sax Class C-20% Diecell D - 2% CC - 1/4# Floseal - 40 sax Class C - 10% Diecell - 1/4# Floseal - 2% CC PD @ 5:30 AM 6/3/87

STATE OF KANSAS)
)
COUNTY OF SEDGWICK) I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88