		$\bigcirc$				,			
KANSAS DRILL	ERS LOG ,				_	s7	т. <u>33</u>	S_R.37 K	
API No. 15 —	189	_ 2	20,097			Loc	C SW 1	NE	
	County		Number	h h lan had see to		County	, Ste		
Operator	1					- Hount)		0 Acres	
Anadarko Pro	duction Comp	pany			<del>n a n 1075</del>	<b>⊣</b> ,		N	
P. 0. Box 35	1. Liberal.	Kansas	s 67901	rc	B 1 0 1975	-	160		
Well No.	Lease Name					┥┟	<b>-</b>   -		
1	Gentz:	ler "A'				] [			
Footage Location			0100			7 L	_	YIII	
3324 feet from	n (発) (S) line	<del></del>	3198 feet	line					
Service Drilling Company			Company		-	160	160		
Spud Date			Total Depth	•		Locate	well correctly		
6-4-71			6595		Elev.: 0	ir3	134.6'		
Date Completed			Oil Purchaser		n <sub>e</sub>		КВ		
9-14-71, dua	1ed 12-5-74		NA		<del></del>				
	. <u>.</u>		CASING	RECORD					
Report of all stri	ngs set — surface,	· · · · · · · · · · · · · · · · · · ·		tc.	·		<del></del>		
Purpose of string	Size hole drilled	Size casing (in O.D	g set Weight lbs/ft	Setting depth	Type cement	s	acks	Type and percent additives	
Surface	12-1/4"	8-5/8	8'' 24 <i>#</i>	1694	Pozmix Common	60 30		4% ge1 2% CC 2% CC	
Production	7-7/8"	5-1/2	2" 14# & 15.5#	6590'	Salt Satu Pozmix	30	00	.5% CFR II	
	DV tool i	5-1/2	2" casing @	3107'	Salt Satu			E% (JDD TT	
	DV COOL I	11 3-172	z casing w	3107	Pozmix	12	.5	.5% CFR II	
				1					
	LINER RECO	RD.		PERFORATION RECORD					
Top, ft. Bottom, ft.		Sac	ks cement	Shots per ft.		Size & type		Depth interval	
None	<u> </u>								
	TUBING RECO	ORD		2 S	PF			2830'-2936' O	
Size 2-1/16"	Setting depth 5960 2855	Pac	ker set at 5960						
2-1/16"			None				j		
· · ·	A	CID, FRA	ACTURE, SHOT,	CEMENT SQ	UEEZE RECORD	) <del></del>			
	Amou	int and kind	d of material used				Dept	h interval treated	
Acidized w/400 gals 15% HCL + 25 ball sealers							2926'-2936' OA		
Acidized w/4000 gals 15% HCL + 110 ball sealers						28	2830'-2936' OA		
Fraced w/100,000 gals treated wtr + 100,000# Riversand							2830'-2936' OA		
			INITIAL PI	RODUCTION					
Date of first production SI for pipeli	ne connectio		fucing method (flow Flowing	ving, pumping, g	gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bbls. CWHOF	5428	Water MCF		Gas-	oil ratio CFPB	
Disposition of gos (venter Will be sold		iold)			Producing		0.4		
MILL DE SOIG			<del>,</del>		<u>  283</u>	0'-2936'	OA		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Note: Drillers Log for Morrow zone submitted 10-8-71.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:										
Anadarko Producti	on Company  Lease Name										
Well No.	Dual Gas										
7 220 27 7	Dual Gas										
s 7 T 33S R 37 W											
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
FORMATION DESCR	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH						
Sand, Gypsum, Red Red-Bed, Shale, Ar Shale, Anhydrite, Sand, Shale, Lime Lime-Shale Lime-Chert Lime Total Depth	-Bed nhydrite Limestone	0 628 1635 1695 2322 2803 6252 6416	628 1635 1695 2322 2803 6252 6416 6595 6595								
Date Received	. J.	7111	IN								
		aw.h	Villes	min							
		T. W. Williams Signature									
	E.	Division (	Office Sup								
	· ·			Title							
·		February 7	7, 1975	Date							
	l l										