

## KANSAS DRILLERS LOG

API No. 15 — 189 — 20,434  
County Number

Operator

Anadarko Production Company

Address

P. O. Box 351, Liberal, Kansas 67901

Well No.

1

Lease Name

NELL "A"

Footage Location

1250 feet from (N) XX line

660

feet from XX (W) line

Principal Contractor

Iohmann-Johnson Drlg. Co.

Geologist

Spud Date

12-9-78

Total Depth

6210

P.B.T.D.

6108

Date Completed

2-15-79

Oil Purchaser

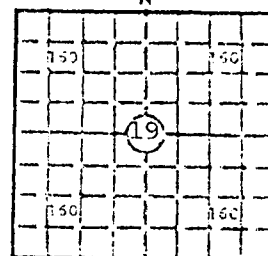
S. 19 T. 33S R. 37<sup>XX</sup><sub>W</sub>

Loc. 1250' FN &amp; 660' FWL

County Stevens

640 Acres

N



Locate well correctly

Elev.: Gr. 3133

DF KB

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1705	Pozmix Common	550 200	4% Gel, 2% CaCl 3% CaCl
Production	7-7/8"	5-1/2"	15.5#	6209	SS Poz Lite-wate SS Poz	160 450 150	0.5% CFR-2 4% Gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6070-6090
			2		2863-2975 OA
TUBING RECORD					
Size String #1-2-1/16"	Depth 6040	Packer set at			
String #2 2-1/16"	2915	6040			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/2500 gals 7.5% HCL + 50 BS + 500 SCF N2/BBL	
F/40,500 gal foamed 2% KCl wtr 75% foam + 40,500# 20-40 sand	6070-6090
A/3500 gal 15% HCL + 145 BS	
F/120,000 Gal wtr + 130,000# riversand	2863-2975 OA

## INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
SI for PL CG & Morr 12/15/79	Flowing				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas 2530 (CG)	Water	Gr:oil ratio	CFPB
	bbls.	3300 (Morrow)	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		
			6070-6090 & 2863-2975		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3330 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Anadarko Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name NELL "A" (Dual) Gas

S 19 T 33S R 37<sup>W</sup>

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand  
Redbed  
Redbed & Sand  
Sand  
Shale  
Lime & Shale

35	518
518	1066
1066	1675
1675	1705
1705	2914
2914	6210

Cored 6036-78', rec 42'.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Paul Campbell

Signature

Division Production Manager

Title

February 20, 1979

Date